

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
8-1520

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Bridges State
3. Address of Operator	9. Well No.
P. O. Box 633, Midland, Texas 79701	141
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 360 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 34-E NMPM.	Undesignated
15. Elevation (Show whether LF, RT, GR, etc.)	12. County
4037 Gr	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/28 8750 TD 1m, WOC 8750' 17.0 and 15.50# LT&C csg cemented on bottom by Howco in two stages w/DV Tool @ 3987, 1st stage 1000x TILW + 1/4# Flocele + 200x Class C Neat, PD @ 4:00 p.m. 8/27/70, open DV Tool, circ 6 hrs, cement did not circ, Howco cemented 2nd stage thru DV Tool @ 3987 w/2500x TILW + 100X Class C Neat, PD @ 11:15 p.m. 8/27/70, cement did not circ, have wtr flow out between 8-5/8 and 5-1/2 csg, SI 2 hrs, CP 1000, bled off CP, nipple up 5-1/2 csg, Rel Marcum Drilg Co rig @ 6:30.
- 8/29 MOT, Worth Well ran Temp Survey to 3582, top of cement @ 2480 CP after 4 hrs SI 1300#.
- 8/30 MIRU Lohmann Well Serv DD unit, RU 5-1/2 csg, Howco press up on 5-1/2 csg to 2000#, then cemented down 5-1/2 & 8-5/8 csg annl w/1000x Incon Neat cement, PP 700#, SIP 300, job compl @ 3:55 p.m. 8/29/70, WOC 3 hrs, Worth Well ran Temp Survey to 3000, indicated bottom of cement @ 1780, top of primary cement job @ 2690, prep to rerun survey.
- 8/31 Worth Well rerun Temp Survey after 17 hrs, no change in cement tops, ran 4-3/4 bit, 5-1/2 csg scraper on 4 - 3-1/2 DC's and 2-3/8 tbg to 3987, RU rev unit, SD for nite.
- 9/1 Drill DV tool 3987, ran bit to 8605, drill cement to 8720, circ hole clean, test 5-1/2 csg w/1500#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9/9/70

APPROVED BY [Signature] TITLE ST DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1970

CLARK COUNTY, NEVADA