Submit 3 Copies to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-23566

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH VACUUM ABO UNIT

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER INJECTOR

2. Name of Operator: MOBIL PRODUCTING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

8. Well No. 142

3. Address of Operator: P.O. Box 633 Midland, TX 79702

9. Pool name or Wildcat: NORTH VACUUM ABO

4. Well Location
Unit Letter J : 1807 Feet From The SOUTH Line and 1880 Feet From The EAST Line

Section 14 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-99 TUBING PARTED @ 7272', RAN OVERSHOT, RIH W/SEAL ASSEMBLY, TEST TBG IN HOLE, CIRC PKR FLUID, RUN CHART FOR NMOCD. END OF TBG @ 8355'.

ATTACHED COPY OF CHART (ORIGINAL SENT 4-12-99 TO HOBBS OFFICE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

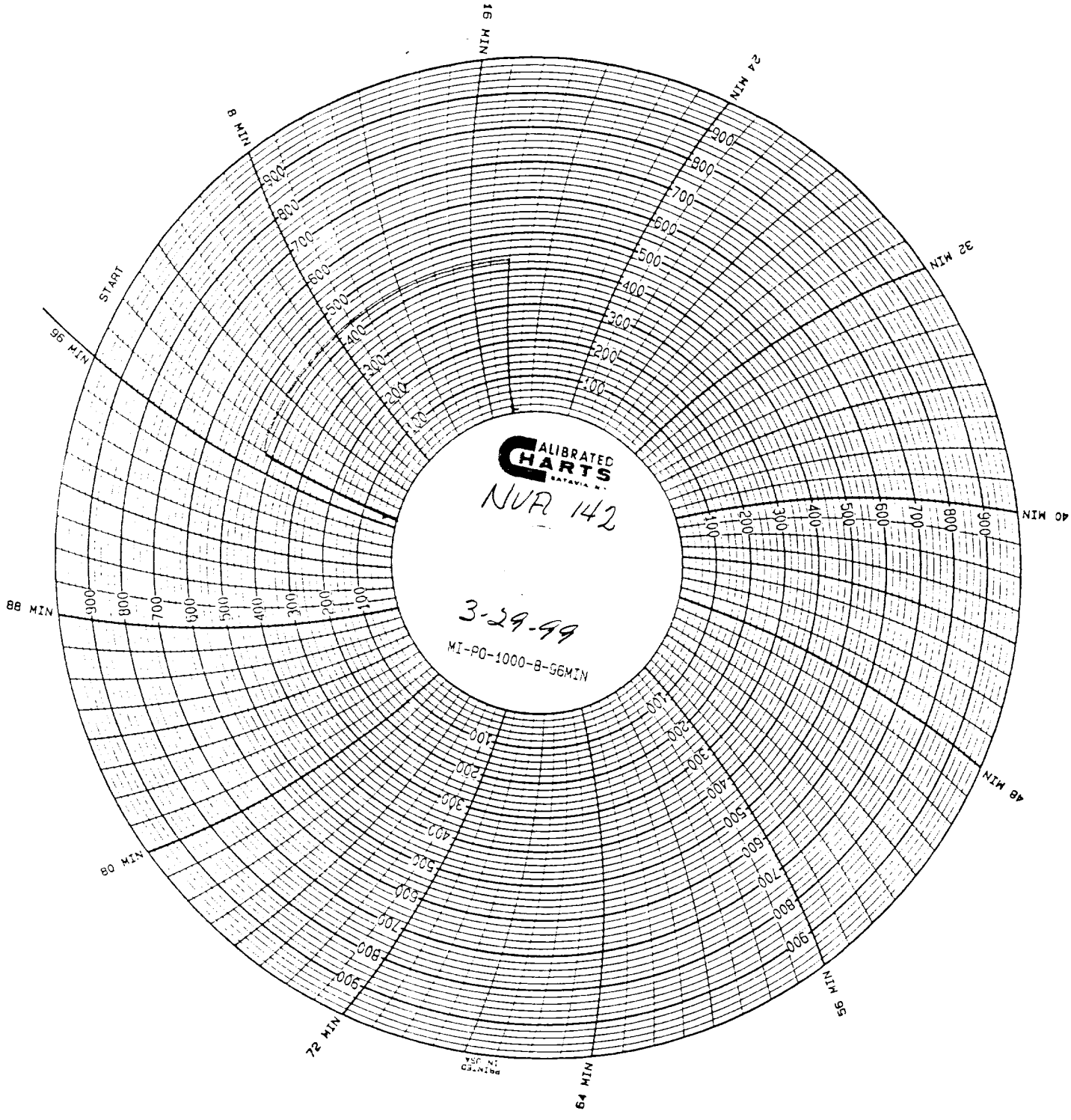
SIGNATURE Shirley Houchins for TITLE ENV & REG TECHNICIAN DATE 4-14-99

TYPE OR PRINT NAME SHIRLEY HOUCHINS TELEPHONE NO. 915 688-2585

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:


16 MIN
24 MIN
32 MIN
40 MIN
48 MIN
56 MIN
64 MIN
72 MIN
80 MIN
88 MIN
96 MIN
8 MIN
START
CALIBRATED CHARTS
NVA 142
3-29-99
MI-PO-1000-8-96MIN
PRINTED IN USA

NUA [illegible] WELL # 142 CONTRACTOR 244 Gerusv

OMPLETED 3 / 29 / 99 WAS JOB A WORKOVER No

$ ______ W/O REMARKS ______

, H5 FAILURE DEPTH 7272

FAILURE TBG Parted

AILURE ______

, WHAT TYPE OF TUBING ______

ENDER ______

EPAIRED? ______ IF SO, VENDER? ______

HYDRO-TESTED yes IF SO, VENDER? Key

: DETAILS:

) SIZE ______
) LINNER ______
S ______
S ______
S ______
S ______
LARS ______
LARS ______
LARS ______
: ______

TUBING DESIGN DETAILS:

SIZE OF TUBING	2⅜
JOINTS TO ~~TAC~~ PKR	273
TAC SIZE & DEPTH	
JOINTS OF TBG	
SN DEPTH	
PERF SUB	
MUD JOINT	
END OF TBG DEPTH	8355

E 4 RIG HOURLY COST 107⁰⁰ EQUIP D/T ______

IME ______
E[illegible] ______
TIME ______
ME 40½
TIME ______

P/U COST	
ROD COST	
TBG/TBG TESTING	
PUMP COST	
REPLACEMENT EQUIP	
HOT OILING	
H2O HOULING	
BOP COST	
BACK-HOE COST	
TRUCK & TANK	
REVERSE UNIT	
TAC / PACKER	
KILL FLUIDS	
OTHER MISC.	
TOTAL	

JOB SUMMARY: RUSU X Run BRush X NDWH X NUBOP X PoH X Parted TBG @ 7272 X Run OVERshot X Took 2 Runs To catch Fish X PoH w/ seal Assembly X Run Seal Assembly X Test TBG In Hole X Circ PKR Fluid X NUWH X chArt For commission X RDSU