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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
North Vacuum Abo Unit	
9. Well No.	
142	
10. Field and Pool, or Wildcat	
North Vacuum Abo	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mobil Oil Corporation	
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	
4. Location of Well UNIT LETTER <u>J</u> <u>1807</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4025 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/77 8700 TD, 8664 PBTB, Abo 8533-8607. WIH w/RTTS & test tbq to 5000 psi, set RTTS @ 8460, Runco acidized perfs 8533-8607 w/7500 gals 15% iron stabilized acid + 30 RCNBS, TTP 4200-5200 @ 5.8 BPM, ISIP 2800, 20 min vac, POH SDN. -346 BLW + 50 BLO.
7/8/77 8700 TD, 8664 PBTB, Abo 8533-8607. Ran 219 jts 2-3/8 + 59 jts 2-7/8 landed @ 8607, perfs 8577 SN 8573, TA 8446 w/12,000# tension, ran 2 x 1-1/4 x 24' pump on 193 3/4 & 83 7/8, 65 1" rods, rel Permian & to Prod 4 PM 7/7/77. -346 BLW + 50 BLO.
7/19/77 8700 TD, 8664 PBTB, Abo 8533-8607. NM OCC POT: P 55 BNO + O BW/24 hrs, 8-1 1/2 x 120" SPM, GOR 1730/1, Grav 36.2 @ 60, Allow 55 NP, TA 355, Compl 7/7/77. Before WO: P 32 BNO + O BW.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-1-77</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		