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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name North Vacuum Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 142
4. Location of Well UNIT LETTER <u>J</u> <u>1807</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Willcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4025 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump 300 gals C-dex down tbg-csg annulus
- S. I. 48 Hrs.
- Pump out C-dex and pull production equipment
- Run treating string and pkr set treating pkr @ 8500'±.
- Acidize Abo perfs (8533'-8607' O.A.) W/7500 gals 15% NE iron stabilized HCl using 30 RCNBS as diverting aggent. Inject @ 6-8 PM Acid should contain 1% retarder + 3 gal/100 friction reducing agent.
- S. I. 2-4 Hrs.
- Pull treating equipment
- Run production equipment and return to production.

NOTE: Check acid and additives to be sure of compatability w/well production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Sanderson

TITLE Authorized Agent

DATE 6-21-77

APPROVED BY [Signature]

TITLE [Signature]

DATE 6-21-77

CONDITIONS OF APPROVAL, IF ANY: