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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bridges State	
9. Well No.	
142	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Mobil Oil Corporation	
3. Address of Operator	
Box 633, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>J</u> <u>1807</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4025.2	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**BRIDGES STATE #142**

9/22 8700 TD, WOC 5-1/2 csg., circ. 2 hrs. @ 8700, P & LD DP & DC's, ran 8700' 17.0# & 15.5# 5-1/2 used 8rd csg. cemented on bottom @ 8700 by Howco w/ 2900X TILW w/1/4# Flocele in 1st 1000x + 200x Class C Heat, PD @ 11:50 p.m. 9/21/70, cement did not circ., Rel Marcum Drilg. Co. rig @ 4:00 a.m. 9/22/70, prep to MOT.

9/23 WOC 5-1/2 csg., Worth Well ran Temp Survey top cement @ 2025, install unit anchors - WOC 18 hrs.

9/25 Tested 5-1/2 csg. to 1500#/30 min./ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-25-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 22 1978

OIL CONSERVATION CLAIM  
MODEL F