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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520
7. Unit Agreement Name
8. Farm or Lease Name
Bridges State
9. Well No.
142
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Box 633, Midland, Texas 79701
4. Location of Well
UNIT LETTER J 1807 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4025.2

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

BRIDGES STATE #142 - 1930' FSL & 1780' FEL, Sec. 14, T-17-S, R-34-E, Lea Co., New Mexico.
OBJECTIVE: Drill and complete single Abo producer. AFE 0145 -
Mobil Intr. 100% - Est. Cost \$112,000.

8/29/70 Marcum Drlg. Co. MIT today.

8/30/70 RUT, prep to spud.

8/31/70 (1) 1605 drlg. red bed, 12-1/4" hole, 1/2 @ 1500. Native mud.
Marcum Drlg. Co. spud in @ 9:45 a.m. 8/30/70.

9/1/70 (2) 1715 ND anhy, WOC on 1715' 8-5/8 csg., ran 43 jts. 1715'
23.0# L.B. Foster ST&C csg., cement on bottom @ 1715 by
Howco w/800x Class H 8% gel + 200x Class H Neat cement, all
cement contained 2% CaCl, PD @ 7:00 p.m. 8/31/70, cement circ., WOC.

9/2/70 (3) 3000 drlg. anhy, 7-7/8" hole, 1-1/2 @ 2698. Br. Wtr. WOC total 18 hours,
test csg., & BOP 1000#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Authorized Agent** DATE **9-9-70**

APPROVED BY [Signature] TITLE _____ DATE 9/11

CONDITIONS OF APPROVAL, IF ANY: