

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

DISTRIBUTION		
LAND AREA		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERFORATION OFFICE		

DINERO OPERATING COMPANY

(To become effective on Jan. 1, 1981)

Address

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name and address of previous owner J. C. BARNES OIL COMPANY, P. O. BOX 505, MIDLAND, TEXAS 79702

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
LEA STATE	1	N. W. VAC. WOLFCAMP	State, Federal or Free STATE	14006
Location				
Unit Letter	F	1980	Feet From The WEST	Line and 2029
Line of Section 5		Township 17-S	Range 34-E	NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipe Line Company	Box 2528 Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma 74004	
(Well produces oil or liquids, give location of tanks.)	Unit	Soc.
	F	5
	Twp.	Pge.
	17S	34E
Is gas actually connected?	When	
Yes	Nov., 1970	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Full Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil -		Gas - MCF

ILLEGIBLE

AS WELL,

Actual Prod. Test - MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Sealing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

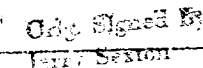

(Signature)

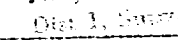
President-DINERO OPERATING COMPANY
(Title)

December 11, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 
Jerry Sexton

TITLE 
Dist. 1, Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.