^	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104		
	SANTA FE				Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE	AND					
ļ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ļ	LAND OFFICE						
	TRANSPORTER OIL						
}	GAS						
	OPERATOR OFFICE						
I.	PRORATION OFFICE Operator						
	J. C. BARNES OIL CO.						
	Address						
	P.O. BOX - 505, MIDLAND, TEXAS 79701						
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)			
	New Well	Change in Transporter of:					
	Recompletion	Oil 💹 Dry Ga	ıs				
	Change in Ownership	Casinghead Gas Conder	nsate				
1							
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
	LEA-STATE	1 VACUUM N.W.	(WO[+'.)	State, Federal	cr Fee E-1816		
	Location				N o D ar		
	Unit Letter F : 1980 Feet From The WEST Line and 2029 Feet From The NORTH						
	. 	vnship T-17-S Range	311-E , NMPI	M, LEA	County		
	Line of Section 5 Tow	visnip 1 - 1 - 5 Runge	7				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
***	Name of Authorized Transporter of Oil	ed copy of this form is to be sent)					
	TEXAS-NEW MEXICO PIPELINE CO. BOX -1510, MIDLAND,				TEXAS 79701		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	Page 15 are actually connected? When						
	If well produces oil or liquids,	Unit / Sec, Twp. Rge.	Is gas actually connec	ted? Whe	•n		
	give location of tanks.	12 12 1/21 2					
	f this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		idea hell "olzots"	1			
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded	Bate Compile Heady to 1 feet					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RI, GR, etc.)	Hame of Fredering 1 seems to					
	Perforations	<u> </u>	I		Depth Casing Shoe		
	Periorations						
		CEMENTING RECORD					
	HOLE SIZE			SET	SACKS CEMENT		
	NOLL SIZE						
			<u> </u>		J		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OIL WELL	able for this d	epth or be for full 24 hou Producing Method (Fl	urs)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	ow, pump, gas u	,,,,		
			Casing Pressure		Choke Size		
	Length of Test	Tubing Pressure	Odering Lingsone				
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.		Gas - MCF		
	Actual Frod. During 1481						
	GAS WELL				To the state of th		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
		Tubles December 5 that 3 - 1	Casing Pressure (Sh	et-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Canua Lianoma fan				
••-	CERTIFICATE OF COMPLIAN	ice	OIL	CONSERVA	ATION COMMISSION		
VI	CERTIFICATE OF COMPLIAN		()	AUG (1077		
	y handle and the sules and	regulations of the Oil Conservation	APPROVED	HOO)	, 19		
	i nereby certify that the fules and	with and that the information given	$\parallel \sqrt{a}$		Thuse		

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

10	2/ 33 M. Level						
	N GLIGHT OF C						
(Signature)							
	PRODUCTION ACCUT.						

(Title)

AUGUST 4.

1971

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

176

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