DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	MIS: 1	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-				
FILE	AND Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TE	–	NATUDAL CAS		
LAND OFFICE	AUTHORIZATION TO TR	CANSFORT OIL AND	HATOKAL GAS		
	 				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator	J. C. BARNES OIL CO.				
Address					
	P.O. BOX - 505, MIDLAN	D, TEXAS 7970	1		
Reason(s) for filing (Check proper	oox)	Other (Plea	;e explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Cond	iensate			
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AN	D LEASE	Conglion	Kind of Lease	Leas● No.	
Lease Name	Weil No. Pool Name, Including		State, Federal or Fee		
LEA-STATE	1 N.W. VACUUL	(WOLFCAMP)	Sidie, redelat ci ree	STATE E-LOTO	
Location					
Unit Letter F ; 1	Peet From The WEST	_ine and	Feet From The	NORTH	
Line of Section 5	Township 17-S Range	34-E , NME	M, LEA	County	
2					
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL AND NATURAL (GAS Address (Give addres	s to which approved cop	y of this form is to be sent)	
	ON AS OF DEC. 1, 1970	P.O. BOX - 5	05, MIDLAND, T	'EXAS 79701.	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give addres	to which approved cop	y of this form is to be sent)	
	Unit Sec. Twp. Fge.	Is gas actually conne	oted? When		
If well produces oil or liquids, give location of tanks.					
If this production is commingled	with that from any other lease or poo	ol, give commingling ord	er number:		
V. COMPLETION DATA				Back Same Resty. Diff. Resty	
Designate Type of Compl	Oil Well Gas Well	New Well Workove	Deepen 1.139		
Designate Type of Compl	1		Р.В.	T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.	1.0.	
			Tubti	ng Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Deptin	
			Dept)	h Casing Shoe	
Perforations					
	TUBING, CASING, A	ND CEMENTING REC	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
		<u></u>	ii		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total ve	lume of load oil and mu	st be equal to or exceed top allow	
OIL WELL	4510 / 0. 1111	depth or be for full 24 ho	ow, pump, gas lift, etc.,	1	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r	ow, puntp, gas tijt, etc.,	,	
		Casing Pressure	Chek	ce Size	
Length of Test	Tubing Pressure	Casing Plessure			
	Oil-Bbls.	Water - Bbls.	Gas	Gas - MCF	
Actual Prod. During Test	Oil-Boile.				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/Mi	ACF Grav	rity of Condensate	
				L. Stan	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Choi	ke Size	
			CONSERVATION	N COMMISSION	
VI. CERTIFICATE OF COMPLI	ANCE	ا ا			
		APPROVED	NOV 3 0-19	70	
I hereby certify that the rules a	and regulations of the Oil Conservati	on ! \ / <	MA		
Commission have been compli	ed with and that the information giv	En	- XAM	01	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) PRODUCTION CLERK (Title)

NOVEMBER 25, 1970

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

• OTELOT VOW

RECEIVED

NOV 3 € 1970 OIL CONSERVATION COMM. HOBBS, N. M.