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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
J. C. BARNES OIL CO.
Address
P.O. BOX 505, MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LEA-STATE	Well No. 1	Pool Name, including Formation N.W. VACUUM (WOLFCAMP)	Kind of Lease State, Federal or Fee	Lease No. E-1816
Location Unit Letter F ; 1980' Feet From The WEST Line and 2029' Feet From The NORTH Line of Section 5 Township 17-S Range 34-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> WESTERN OIL TRANSPORT (PERMIAN CORP.)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX - 505, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When F 5 17-S 34-E NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded SEPTEMBER 17, 1970	Date Compl. Ready to Prod. 11-16-70	Total Depth 11,055'	P.B.T.D. 11,019'					
Elevations (DF, RKB, RT, GR, etc.) 4118' GR.	Name of Producing Formation WOLFCAMP	Top Oil/Gas Pay 10,169'	Tubing Depth 10,125'					
Perforations SEE FORM C-105 ATTACHED: 11,169 - 11,064			Depth Casing Shoe 11,019'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"	48#	270'		375 SXS			
11"	8 5/8"	24 & 32#	4305'		500 "			
7 7/8"	5 1/2"	17 & 20#	11,055'		400 "			
2 3/8"	2 3/8"	TBG.	10,125'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-4-70 *	Date of Test 11-15-70	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS.	Tubing Pressure 200 PSI	Casing Pressure 0	Choke Size 32/64"
Actual Prod. During Test 368 GROSS	Oil-Bbls. 335	Water-Bbls. 33 LOAD WATER	Gas-MCF 588

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. V. Handford
(Signature)
PRODUCTION CLERK
(Title)
NOVEMBER 17, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 30 1970, 19
BY SUPERVISOR DISTRICT I
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply