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IRANSPORTER	OIL		
	GAS		
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	DISTRIBUTION NTA FE	NEW MEXICO OIL CONSERVATION COMMISN REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65			
FIL	i.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
<u> </u>	ND OFFICE	I AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL G	,A3	
<u> </u>	ANSPORTER OIL GAS	1			
OP	ERATOR]			
4 ·	ORATION OFFICE				
	J. C. BARNE	S OIL CO.			
Add	ress		970 1		
1	son(s) for filing (Check proper box	()	Other (Please explain)		
	We!1	Change in Transporter at: Oil X / Dry Go	1000 BBLS:	TESTING ALLOWABLE	
1	ompletion	Casinghead Gas Conder	nsate FIRST NEW	OIL ON 11-4-70:	
	lange of ownership give name address of previous owner				
II. DES	SCRIPTION OF WELL AND	LEASE			
	se Name	Well No. Pool Name, Including F	_		
Loc	LEA-STATE	1 N.W. VACUUM (WOLF CRMF /	1	
1	Unit Letter F ; 198	Feet From The WEST Lir	ne and 2029 Feet From 1	The NORTH	
1	Line of Section 5 To	wnship 17-S Range 3	LEA , NMPM, LEA	County	
III. DES	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Nar	ne of Authorized Transporter of Oi	l 🗀 or Condensate 🔙	Address (Give address to which approx P.O. BOX - 505, MIDLAN		
Nor		asinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	N	VONE Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
give	vell produces oil or liquids, e location of tanks.				
	is production is commingled wi	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ele	vations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Per	forations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a sable for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow	
Dat	WELL Re First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Lei	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Act	tual Prod. During Test	Oil-Bhis.	Water - 3bls.	Gas - MCF	
l				_ 	
	S WELL	The sale of Total	Bbis. Condensate/MMCF	Gravity of Condensate	
Ac	tual Prod. Test-MCF/D	Length of Test			
Te	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CE	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
I he	ereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
~		with and that the information given ne beat of my knowledge and belief.		Jungan	
)	TITLE		
		I!	Il muse form is to be filed in	compliance with RULE 1104.	

		y.
(: 2/. 1/	and Lond	<u> </u>
	(Signature)	
PRODUCTION	CLERK	

NOVEMBER 17, 1970 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply