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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>1469-2</b>                                                        |

|                                                                                                                                                                                                                                                  |                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| 1a. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                   | 7. Unit Agreement Name                        |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | 8. Farm or Lease Name<br><b>Hobbs - State</b> |

|                                                                                  |                                                           |
|----------------------------------------------------------------------------------|-----------------------------------------------------------|
| 2. Name of Operator<br><b>Ne-O-Tex Corporation c/o John W. Wood, Jr.</b>         | 9. Well No.<br><b>1</b>                                   |
| 3. Address of Operator<br><b>610 Wilkinson Foster Bldg, Midland, Texas 79701</b> | 10. Field and Pool, or Wildcat<br><b>Hobbs - Drinkard</b> |

|                                                                                                                                                                                                            |            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| 4. Location of Well<br>UNIT LETTER <b>F</b> LOCATED <b>2130</b> FEET FROM THE <b>North</b> LINE AND <b>1750</b> FEET FROM<br>THE <b>West</b> LINE OF SEC. <b>29</b> TWP. <b>18-S</b> RGE. <b>38-E</b> NMPM | 12. County |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|

|                                    |                                         |                                                     |                                                                 |                                     |
|------------------------------------|-----------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------|-------------------------------------|
| 15. Date Spudded<br><b>9-17-70</b> | 16. Date T.D. Reached<br><b>10-6-70</b> | 17. Date Compl. (Ready to Prod.)<br><b>10-13-70</b> | 18. Elevations (D.F., R.R.B., RT, GR, etc.)<br><b>3654 C.L.</b> | 19. Elev. Casinghead<br><b>3654</b> |
| 20. Total Depth<br><b>7050</b>     | 21. Plug Back T.D.<br><b>7032</b>       | 22. If Multiple Compl., How Many                    | 23. Intervals Drilled By<br><b>Rotary Tools</b>                 | 24. Cable Tools<br><b>1 - T.D.</b>  |

|                                                                                                   |                                              |
|---------------------------------------------------------------------------------------------------|----------------------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>6680 - 6992, Drinkard</b> | 25. Was Directional Survey Made<br><b>No</b> |
|---------------------------------------------------------------------------------------------------|----------------------------------------------|

|                                                        |                                  |
|--------------------------------------------------------|----------------------------------|
| 26. Type Electric and Other Logs Run<br><b>u/r - n</b> | 27. Was Well Cored<br><b>Yes</b> |
|--------------------------------------------------------|----------------------------------|

| 28. CASING RECORD (Report all strings set in well) |                     |              |                |                                   |               |
|----------------------------------------------------|---------------------|--------------|----------------|-----------------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT.      | DEPTH SET    | HOLE SIZE      | CEMENTING RECORD                  | AMOUNT PULLED |
| <b>12-3/4"</b>                                     |                     | <b>356'</b>  | <b>17-1/2"</b> | <b>400 sk. - 50 sk. circ. out</b> |               |
| <b>8-5/8"</b>                                      | <b>32# 28 x 24#</b> | <b>3795'</b> | <b>11"</b>     | <b>300 sk. Class C</b>            |               |
| <b>5-1/2"</b>                                      | <b>15.5#</b>        | <b>7050'</b> | <b>7-7/8"</b>  | <b>150 sk.</b>                    |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

|                                                                                                                                                       |                                                                                                                                                                                                                                                      |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 31. Perforation Record (Interval, size and number)<br><b>6680, 6720, 6750, 6778, 6784, 6884, 6890, 6907, 6912, 6940, 6951, 6954, 6978, 6987, 6992</b> | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL<br><b>6978 - 92</b><br><b>6884 - 6992</b><br><b>6680 - 6884</b><br>AMOUNT AND KIND MATERIAL USED<br><b>750 Gal. NE acid</b><br><b>1500 Gal. NE acid</b><br><b>1000 Gal. NE acid</b> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| 33. PRODUCTION                           |                                  |                                                                                       |                                            |                                |                                   |                                                    |                                   |
|------------------------------------------|----------------------------------|---------------------------------------------------------------------------------------|--------------------------------------------|--------------------------------|-----------------------------------|----------------------------------------------------|-----------------------------------|
| Date First Production<br><b>10-14-70</b> |                                  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                                            |                                |                                   | Well Status (Prod. or Shut-in)                     |                                   |
| Date of Test<br><b>10-17-70</b>          | Hours Tested<br><b>24</b>        | Choke Size<br><b>32/64ths</b>                                                         | Prod'n. For Test Period<br><b>100 bbl.</b> | Oil - Bbl.<br><b>100 bbl.</b>  | Gas - MCF<br><b>1/10 of 1%</b>    | Water - Bbl.<br><b>1/10 of 1%</b>                  | Gas-Oil Ratio<br><b>2800 to 1</b> |
| Flow Tubing Press.<br><b>100 #s</b>      | Casing Pressure<br><b>Packer</b> | Calculated 24-Hour Rate<br><b>100 bbl.</b>                                            | Oil - Bbl.<br><b>100 bbl.</b>              | Gas - MCF<br><b>1/10 of 1%</b> | Water - Bbl.<br><b>1/10 of 1%</b> | Oil Gravity - API (Corr.)<br><b>36.6 @ 60 deg.</b> |                                   |

|                                                                                                     |                                              |
|-----------------------------------------------------------------------------------------------------|----------------------------------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Waiting on connection - vented</b> | Test Witnessed By<br><b>Lawrence Kennedy</b> |
|-----------------------------------------------------------------------------------------------------|----------------------------------------------|

|                                                                                                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 35. List of Attachments                                                                                                                                                                                                |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>SIGNED <b>John W. Wood, Jr.</b> TITLE <b>Geologist</b> DATE <b>10-30-70</b> |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                           |                        |                             |                        |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1500</u>       | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt <u>1600</u>       | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt <u>2430</u>       | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <u>2635</u>      | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____         | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____            | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <u>3715</u>   | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>3825</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta <u>5360</u>   | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____          | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinbry <u>5800</u>    | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb <u>6435</u>       | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard <u>6650</u>   | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____              | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____         | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____  | T. _____               | T. Penn. "A" _____          | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation               | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-------------------------|------|----|----------------------|-----------|
| 0    | 1500 | 1500                 | Permian Red beds        |      |    |                      |           |
| 1500 | 2635 | 1135                 | Salt & anhydrite        |      |    |                      |           |
| 2635 | 3715 | 1080                 | Sand, shale & anhydrite |      |    |                      |           |
| 3715 | 3825 | 110                  | Dolomite                |      |    |                      |           |
| 3825 | 5360 | 1535                 | Dolomite                |      |    |                      |           |
| 5360 | 5800 | 440                  | Sand & dolomite         |      |    |                      |           |
| 5800 | 6435 | 635                  | Dolomite                |      |    |                      |           |
| 6435 | 6650 | 215                  | Sandy, shaly, dolomite  |      |    |                      |           |
| 6650 | 7050 | 400                  | Lime & dolomite         |      |    |                      |           |
|      | S.D. |                      |                         |      |    |                      |           |