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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 1469-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Hobbs - State	
2. Name of Operator No-O-Tex Corporation c/o John L. Hood, Jr.		9. Well No. 1-1	
3. Address of Operator 610 Wilkinson Foster Bldg., Midland, Texas		10. Field and Pool, or Wildcat 10000 - Blinberry	
4. Location of Well UNIT LETTER F LOCATED 2130 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 29 TWP. 18 S RGE. 30 E NMPM		12. County Lea	
19. Proposed Depth 7100'		19A. Formation Drinkard	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond Leakout		21B. Drilling Contractor Moran Drilling Co.	
22. Approx. Date Work will start Oct. 1, 1970			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12 3/4"	33#	350'	300 sacks	circ.
11"	8 5/8"	28#	3850'	300 sacks	2900'
7 7/8"	5 1/2"	15.5 & 17#	7100'	700 sacks	4000'

To drill 15" hole to 350', set 12 3/4" casing, circulate cement. Trip up and drill 11" hole to 3850' with brine water, set 8 5/8", cement with 300 sacks. Drill out with 7 7/8" to total depth of 7100', probably case Blinberry at 5750' to 5950' and Drinkard at 6950' - 7000'. Set 5 1/2" with 700 sacks, perforate Drinkard and test; perforate Blinberry and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John L. Hood, Jr. Title Geologist Date September 8, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE 10/1/70

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

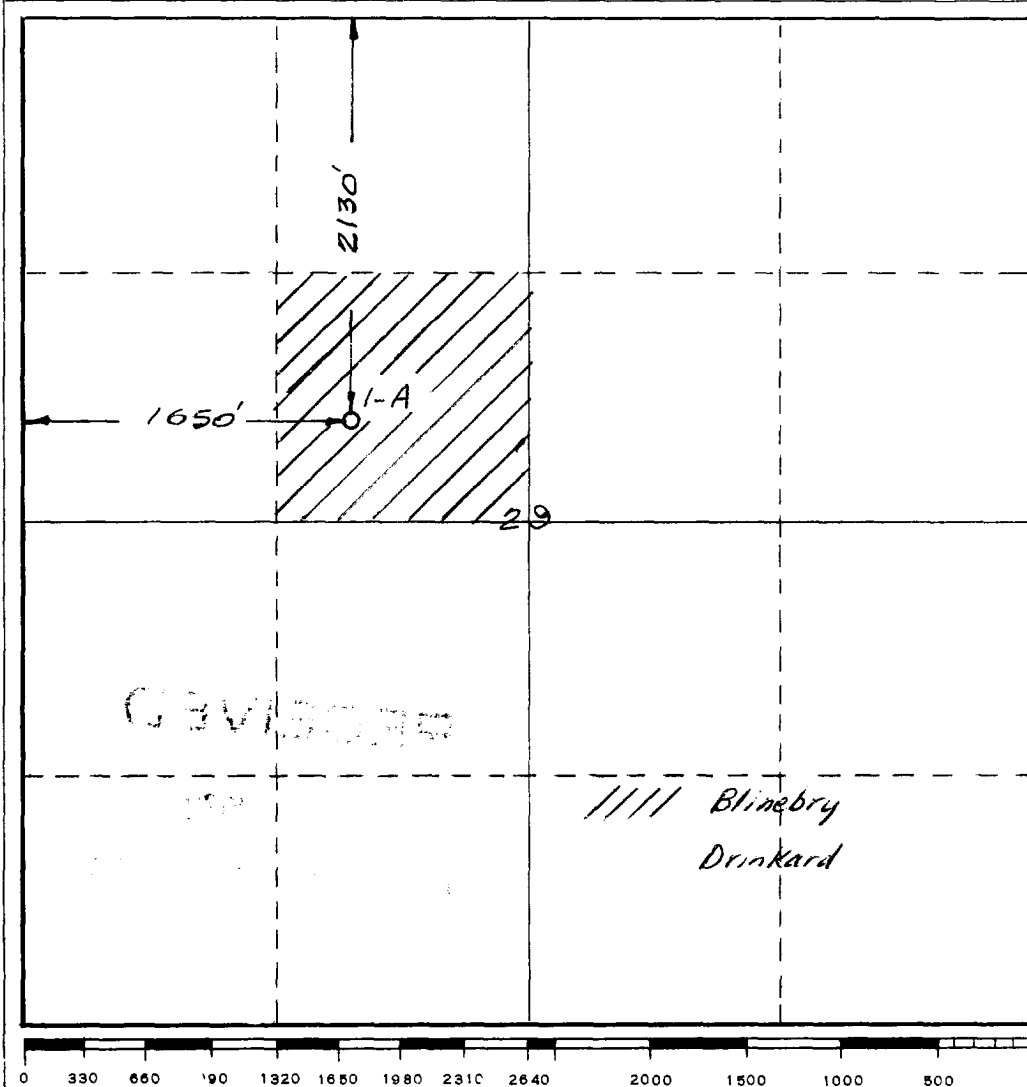
Operator Ne-O-Tex Corporation			Lease Hobbs - State		Well No. 1-4
Unit Letter F	Section 29	Township 18 S	Range 38 E	County Lea	
Actual Footage Location of Well: 2130 feet from the North line and 1750 feet from the West line					
Ground Level Elev. 3654	Producing Formation Blinebry - Drinkard		Pool Hobbs Drinkard - Blinebry		Dedicated Acreage: 40 ac. - Blinebry 80 ac. - Drinkard

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John R. Fackler
Name

Geologist

Position

Ne-O-Tex Corporation

Company

September 8, 1970

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Sept. 1, 1970

Registered Professional Engineer and/or Land Surveyor

Wm E. Shown

Certificate No.

2189

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ALBANY, N.Y.