GTATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78
SAN1A / E		EW MEXICO 87501	
File			
LAND OFFICE UIL		OR ALLOWABLE AND	
PADRATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
Creater Phillips Oil Company			
Address			
4001 Penbrook Street, ( Resson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Gos Effective: 12	/01/02
Recompletion	Cill Dry Cestinghead Gas Cond	densate	/01/05
I change of ownership give name		(001 Declaration	
nd address of previous owner	Phillips Petroleum Compa	any, 4001 Penbrook Street	t, Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE	Formation Kind of Le	
Lease Name Philmex			eral or Foo State B-222
Location			
Unit Letter_D ; _66(	<u>0</u> Feel From The <u>North</u> L	ine and <u>660</u> Feet Fro	m The West
Line of Section 35 T	winship 175 Range	<u> 33Е , ммрм, Lea</u>	2 Coun
FSIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	11 🔀 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)
Texas New Mexico Pip Name of Authorized Transporter of C		Box 2528, Hobbs, N.M. Address (Give address to which app	1. 00240 proved copy of this form is to be sentj
Phillips Petroleum (	Company	4001 Penbrook Street	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 35 17 33		05/01/73
	with that from any other lease or pool		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Difl, Re
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>_</u>
TEST DATA AND REQUEST I		after recovery of total volume of load o depth or be for full 24 hours)	i il and must be equal to or exceed top a
TEST DATA AND REQUEST E DIL WELL Date First New Oil Run To Tanke			
DIL WELL Date First New Oil Run To Tanks	able for this of Date of Test	depth or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Slie
DIL WELL	able for this of Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
DIL WFLL Date First New Oil Run To Tanks Length of Test	able for this of Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Slie
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this of Date of Test Tubing Pressure Oil-Bble.	depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size Gae-MCF
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this of Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size Gas-MCF Gravity of Condensate
DIL WF.LL Date First New Oil Run To Tanks Length of Test	able for this of Date of Test Tubing Pressure Oil-Bble.	depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size Gae-MCF
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this of Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	depth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV/	lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size ATION DIVISION
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot. back pr.) CERTIFICATE OF COMPLIAN	able for this of Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	depth or be for full 24 houre) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV/ JAN 1	Lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size ATION DIVISION A 1984
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and division have been complied wit	ble for this of Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-ID) NCE regulations of the Oll Conservation h and that the information given	depth or be for full 24 houre)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV/         APPROVED         JAN 1         OBIGINAL SIGNER	Lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION 0 1984, 19
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DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot. back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and bivision have been complied wit bove is true and complete to th	ble for this of Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-ID) NCE regulations of the Oll Conservation h and that the information given	depth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Bbls. Condeneate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV/         APPROVED         JAN 1         BY         ORIGINAL SIGNED         This form is to be filed in         This form is to be filed in	lift, etc.)  Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ATION DIVISION  0 1984  , 19  DBY JERRY SEXTON  SUPERVISOR  n compliance with FULE 1104,  proble for a newly drilled or deepe
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and bivision have been complied wit bove is true and complete to th Manual Complete to th	able for this of Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (shut-in) NCE (regulations of the Oll Conservation h and that the information given he best of my knowledge and belief. J. B. Rush mature)	depth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shat-IB)         OIL CONSERV/         APPROVED         JAN 1         BY         ORIGINAL SIGNED         This form is to be filed in         If this is a request for all         ut this furg must be access	lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  ATION DIVISION  0 1984  , 19  DBY JERRY SEXTON  SUPERVISOR  n compliance with FULE 1104, owable for a newly drilled or deope penied by a tabulation of the deviation
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JAN 5 1984

O.C.D. Hobbs office