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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Philmax	
3. Address of Operator		9. Well No.	
Room 711, Phillips Building, Odessa, Texas 79761		12	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM		Maljamar Grayburg/San And.	
THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 33-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4134' Gr., 4143' DF, 4144' RKB		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add perfs., Remedial work <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-73: MI Johnston WS unit. Ram-Guns perf cag w/four 3/10" holes per foot at 4297-4302; 4347-52' and 4415-20', total 15 feet, 60 shots. Set CI BP at 4470', dmpd 2 sz out on top to 4460' FBTD.

12-8-73: Dowell acidized each set perfs, selectively, w/500 gals super Hydraflouric acid.

12-9-73: Fraced perfs 4297-4420' w/1000 gals ref oil w/1 drum Baroid Shurflo H-35, and 10 gals 8-32, 2000 gals ref oil w/1# sand/gal, 3000 gals ref oil w/1-1/2# sand per gal, 1000 gals ref oil w/20 ball sealers, 1000 gals ref oil, 1 drum H-35 and 10 gals 8-32, 2000 gals ref oil w/1# sand/gal, 3000 gals ref oil, 1000 gals ref oil w/20 ball sealers, 1000 gals ref oil w/1 drum H-35, 10 gals 8-32, 2000 gals ref oil w/1# sand/gal, 3000 gals ref oil w/1-1/2# sand/gal. Flushed w/80 bbls ref oil. Max press 5000#, min 4800#, AIR 20 BPM. ISDP 4300#, 5-min SDP 2750#.

Ran rods and pump, restored well to production from perfs 4297-4420'. Perfs 4556-78' temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **12-20-73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: