NO. OF COPIES RECEIVE	ED						Form C-1	.05	
DISTRIBUTION							Revised	1-1-65	
SANTA FE		NEWA	NEXICO OIL CON	ISEDVATIO	N COMMISSION	J		Type of Lease	
FILE	WE		TION OR REC				State 🔼	·]	Fee
U.S.G.S.			THOR ON MEO	O.II.	ivite: Oit i	:	5. State Oil	& Gas Lease No	ō.
LAND OFFICE							B -2229		
OPERATOR				•					
									<u> </u>
la. TYPE OF WELL	OIL F	GAS					7. Unit Agree	ement Name	
b. TYPE OF COMPLE	OIL WELL	GAS WELL	DRY	OTHER_			8, Farm or L	ease Name	
1	•ĸ □ [PLUG	DIFF.				Philme		
NEW 1 WOI OVE	R DEEPEN	BACK	RESVR.	OTHER			9. Well No.		
1	troleum Comp	anv.					12		
3. Address of Operator	morram ond		·			 		i Pool, or Wildo	at
· ·		Odosoo	Banna 7076	Δ			Enges1	EBSTOC	
4. Location of Well	aillipe Eldg	.,	Terms (210	<u> </u>			CERT	urg/San A	adres
7. 2004.011 01 11011									
UNIT LETTER D		660	nort	h	660				
UNIT LETTER	LOCATED	FEET FR	OM THE	LINE AND	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	FEET FROM	12. County	11111111	4444
west	35	17_8	32_E				Les		
THE WEST LINE OF					TIIMIT.		1		777777
11-3-70	16. Date T.D. Rea	ched 17. Date	Compl. (Ready to I	rod.) 18. 1	Elevations (DF,	1.121.1 (K, etc.) 19, E	Elev. Cashinghe	ead
	I								
20. Total Depth	21. Plug I		22. It Multipl Many	le Compl., Ho	w 23. Interv Drille	als , Rotar d By ,		Cable Tools	
47901		5851				<u> </u>	-47901	<u> </u>	
24. Producing Interval(s	• • • • • • • • • • • • • • • • • • • •	n — Top, Bottom	, Name				25	5. Was Direction Made	nal Survey
4556-781 —	960 VINITAR							No No	
26. Type Electric and C	_	en e-14					1_	s Well Cored	Yes
	r HK-Sonic,								
oostramer Ser				-	<u></u>		300	Attached	BOLTT
28.		CAS	ING RECORD (Rep	-	set in well)	· 	300	Attached	BOCSTIT
28. CASING SIZE	WEIGHT LB./F	CAS	ING RECORD (Rep	ort all strings _E SIZE	CEME	NTING REC	ORD	AMOUNT P	
28.		CAS	ING RECORD (Rep	ort all strings E SIZE	CEME 350ex Cla	sell w/2	ORD CeCl2 1	AMOUNT P	
CASING SIZE	WEIGHT LB./F	CAS T. DEPTH	SET HOLE	ort all strings _E SIZE _1/4#	семе 350ex Cla 150 ex.	sall w/2	ORD CaCl2 1	AMOUNT F	
28. CASING SIZE	WEIGHT LB./F	CAS	SET HOLE	ort all strings LE SIZE L-1/4#	CEME 350ex Cla 150 ex. (150ex Cla	sali w/2 Sire 75	CaCl2 1	AMOUNT F	PULLED
28. CASING SIZE 8-5/8#	WEIGHT LB./F	CASI T. DEPTH 37	SET HOLE	ort all strings LE SIZE L-1/4#	семе 350ex Cla 150 ex.	oaH w/2 Circ 75 oaH 40% at. Tong	CaCl2 i	AMOUNT F	PULLED
CASING SIZE	WEIGHT LB./F	CAS T. DEPTH	SET HOLE	ort all strings LE SIZE L-1/4#	CEME 350ex Cla 150 ex. (150ex Cla	oaH w/2 Circ 75 oaH 40% at. Tong	CaCl2 1	AMOUNT F	PULLED
28. CASING SIZE 8-5/8#	WEIGHT LB./F	CASI T. DEPTH 37	SET HOLE	ort all strings LE SIZE L-1/4#	CEME 350ex Cla 150 ex. 150ex Cla ClassH no	oall v/2 Circ 75 coll 40% ct. Tong	CaCl2 i	AMOUNT F	PULLED
28. CASING SIZE 8-5/8* 4-1/2* 29.	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD	ING RECORD (Rep	LE SIZE	350ex Cla 150 ex. 150ex Cla ClassH ne	oaH w/2 Circ 75 ooH 40% et. Tong	CoC12 1 EX. BD 4 150 FUENCE RECO	AMOUNT F	PULLED
28. CASING SIZE 8-5/8* 4-1/2* 29.	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD	ING RECORD (Rep	LE SIZE	350ex Cla 150 ex, 150ex Cla ClassH no 30.	oaH w/2 Circ 75 ooH 40% et. Tong	CoC12 1 EX. BB & 150 FUBING RECO	AMOUNT F	PULLED
28. CASING SIZE 8-5/8* 4-1/2* 29.	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD BOTTOM	ING RECORD (Rep	LE SIZE	350ex Cla 150 ex, 150ex Cla ClassH no 30.	osH w/2 Circ 75 osH 40%	ORD CeC12 1 EX. DD & 150 CURVEY TUBING RECO PTH SET	AMOUNT F	PULLED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD BOTTOM	ING RECORD (Rep	SCREEN	350ex Cla 150 ex. 150ex Cla ClassH no 30. SIZE	Circ 75	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD BOTTOM	ING RECORD (Rep	SCREEN 32. DEPTH	350ex Classification (Classification Classification	Circ 75 Circ 7	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	WEIGHT LB./F	CASI T. DEPTH 37 478 ER RECORD BOTTOM	ING RECORD (Rep	SCREEN 32. DEPTH	350ex Classine (150 ex. (150 e	Circ 75 Circ 7	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	LIN TOP	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	ING RECORD (Rep	SCREEN 32. DEPTH	350ex Classine (150 ex. (150 e	Circ 75 Circ 7	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	LIN TOP	CASI T. DEPTH 37 478 ER RECORD BOTTOM	ING RECORD (Rep	SCREEN 32. DEPTH	350ex Classine (150 ex. (150 e	Circ 75 Circ 7	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE	LIN TOP Cinterval, size and notes to heles 2, 6 heles 2, 6 heles 30 heles	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	ING RECORD (Rep SET HOL 12 91 7 SACKS CEMENT FORELISMS	SCREEN 32. DEPTH SOUTH OF THE STATE OF THE	SIZE ACID, SHOT, FINTERVAL	Circ 75 Circ 7	CCC12 1 SX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 556-60 4572-74 4576-78 10 33. Date First Production	LIN TOP Cinterval, size and notes to hales 1	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	ING RECORD (Rep SET HOI 12 91 7 SACKS CEMENT FOREIGNS)	SCREEN 32. DEPTH SOUTH	SIZE ACID, SHOT, FINTERVAL STATE ACID SHOT, FINTERVAL ACID SHOT, FI	Circ 75 Circ 7	ORD Cocl2 1 EX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60* 4572-74. 4576-78* 33.	LIN TOP Cinterval, size and notes to hales 1	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	ING RECORD (Rep SET HOI 12 91 7 SACKS CEMENT FOREIGNS)	SCREEN 32. DEPTH SOUTH	SIZE ACID, SHOT, FINTERVAL STATE ACID SHOT, FINTERVAL ACID SHOT, FI	Circ 75 Circ 7	ORD Cocl2 1 EX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 556-60 4572-74 4576-78 10 33. Date First Production	LIN TOP Cinterval, size and notes to hales 1	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	ING RECORD (Rep SET HOI 12 91 7 SACKS CEMENT FOREIGNS)	SCREEN 32. DEPTH SOUTH	SIZE ACID, SHOT, FINTERVAL STATE ACID SHOT, FINTERVAL ACID SHOT, FI	Circ 75 Circ 7	ORD Cocl2 1 EX. BB & 150 FUBING RECO PTH SET CEMENT SQU JNT AND KIN	AMOUNT F	R SET
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60 4572-74 4576-78 33. Date First Production Vell tempore	LIN TOP Cinterval, size and n 12 heles 6 heles 70 heles 14 heles 15 heles 16 heles 17 heles 18 heles 19 heles 10 heles 10 heles 11 heles 12 heles 13 heles 14 heles 15 heles 16 heles 17 heles 18 heles 19 heles 10 heles 10 heles 11 heles 12 heles 13 heles	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per in Method (Flound Choke Size	PROD Prod'n. For Test Period Test Period	SCREEN 32. DEPTH SCORE R UCTION ing – Size an product Oil – Bbl.	SIZE ACID, SHOT, F INTERVAL Type pump) Gas — MC	DE RACTURE, AMOUNT F Water	Cement Sou JNT AND KIN Well Status	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60* 4572-74. 4576-78* 33. Date First Production Well tempore	LIN TOP Interval, size and n 12 hales 14 6 hales 15 6 hales 16 hales 17 18 hales 18 19 hales 19 18 hales 18 18	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per	PROD Prod'n. For Test Period Test Period	SCREEN 32. DEPTH SOUTH IN THE STREET IN TH	SIZE ACID, SHOT, F INTERVAL Type pump) Gas — MC	Circ 75 Circ 7	Cement Sou JNT AND KIN Well Status	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 29. SIZE 31. Perforation Record 156-60 1672-74 1776-78 18 33. Date First Production Well temper Date of Test Flow Tubing Press.	LIN TOP Cinterval, size and notes to hales 6 hales 7 hales 7 hales 6 hales 7 hales Casing Pressure	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per X //g" Choke Size Calculated 24-Hour Rate	PROD Prod'n. For Test Period Test Period	SCREEN 32. DEPTH SCORE R UCTION ing – Size an product Oil – Bbl.	SIZE ACID, SHOT, F INTERVAL Type pump) Gas — MC	RACTURE, AMOUNT F Water = Bbl.	CEMENT SQU JNT AND KINI LOW 32. Well Status Oil C	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60 4572-74 4576-78 33. Date First Production Vell tempore	LIN TOP Cinterval, size and notes to hales 6 hales 7 hales 7 hales 6 hales 7 hales Casing Pressure	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per X //g" Choke Size Calculated 24-Hour Rate	PROD Prod'n. For Test Period Test Period	SCREEN 32. DEPTH SCORE R UCTION ing – Size an product Oil – Bbl.	SIZE ACID, SHOT, F INTERVAL Type pump) Gas — MC	RACTURE, AMOUNT F Water = Bbl.	Cement Sou JNT AND KIN Well Status	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60* 4576-78* 33. Date First Production Well temper Date of Test Flow Tubing Press. 34. Disposition of Gas (LIN TOP Cinterval, size and notes to hales 6 hales 7 hales 7 hales 6 hales 7 hales Casing Pressure	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per X //g" Choke Size Calculated 24-Hour Rate	PROD Prod'n. For Test Period Test Period	SCREEN 32. DEPTH SCORE R UCTION ing – Size an product Oil – Bbl.	SIZE ACID, SHOT, F INTERVAL Type pump) Gas — MC	RACTURE, AMOUNT F Water = Bbl.	CEMENT SQU JNT AND KINI LOW 32. Well Status Oil C	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 29. SIZE 31. Perforation Record 156-60 1672-74 1776-78 18 33. Date First Production Well temper Date of Test Flow Tubing Press.	LIN TOP LIN TOP Cinterval, size and notes to hales 1	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per X //g" Choke Size Calculated 24- Hour Rate vented, etc.)	PROD ing, gas lift, pump constraint Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH SOUTH SEE BEEF STREET SEE BEEF STREET STREET STREET STREET STREET SEE BEEF STREET SEE BEFF	SIZE ACID, SHOT, FINTERVAL SVETSE SIGN Gas — MC Gas — MC	RACTURE, AMOUNT F Water - Bbl.	CEMENT SOU JNT AND KIN Well Status or - Bbl. Oil C	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 29. SIZE 31. Perforation Record 1556-60 1572-74 1576-78 33. Date First Production Well temper Date of Test Flow Tubing Press. 34. Disposition of Gas (Interval, size and no holes Cosing Pressure Sold, used for fuel,	CASI T. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per Con Method (Flouded - Bond Choke Size Calculated 24- Hour Rate vented, etc.)	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH SCORE IN GGS - N Core II	ACID, SHOT, FINTERVAL WERE SIGNAL Gas - MC Gas - MC MCF W MALEST ACID Gas - MC	F Water — Bbl.	Cement Sou JNT AND KIN Well Status Oil C	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60* 4572-74* 4576-78* 33. Date First Production Vell tempor Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Logs mailed	Interval, size and no holes holes to holes to holes Sold, used for fuel, the information sho	CASIT. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per con Method (Flounced — non Choke Size Calculated 24- Hour Rate vented, etc.) DCC by Sc um on both sides	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH SCORE IN GGS - N Core II	ACID, SHOT, FINTERVAL WERE SIGNAL Gas - MC Gas - MC MCF W MALEST ACID Gas - MC	F Water — Bbl.	Cement Sou JNT AND KIN Well Status Oil C	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60 4572-74 4576-78 33. Date First Production Well tempor Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Logs mailed 36. I hereby certify that	Interval, size and no holes holes to holes to holes Sold, used for fuel, the information sho	CASIT. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per con Method (Flounced — non Choke Size Calculated 24- Hour Rate vented, etc.) DCC by Sc um on both sides	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH SCREEN 32. DEPTH Gas — M Core and complete	ACID, SHOT, FINTERVAL STORY SIZE ACID, SHOT, FINTERVAL WERE SI Gas — MC ACF W MACF W M	RACTURE, AMOUNT F Water — Bbl. Tes	Cement SQU JNT AND KIN Well Status Well Status Witnessed By ge and belief.	AMOUNT F	SET SED
28. CASING SIZE 8-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4556-60 4572-74 4576-78 33. Date First Production Well tempor Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Logs mailed	Interval, size and no holes Cosing Pressure Sold, used for fuel,	CASIT. DEPTH 37 478 ER RECORD BOTTOM umber) (Open per con Method (Flounced — non Choke Size Calculated 24- Hour Rate vented, etc.) DCC by Sc um on both sides	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH SCREEN 32. DEPTH Gas — M Core and complete	ACID, SHOT, FINTERVAL WERE SIGNAL Gas - MC Gas - MC MCF W MALEST ACID Gas - MC	RACTURE, AMOUNT F Water — Bbl. Tes	Cement SQU JNT AND KIN Well Status Well Status Witnessed By ge and belief.	AMOUNT F	SET SED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

				New Mexico		Northwestern New Mexico					
T.	Anhy	14,75	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"			
T.	Salt		т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"			
B.	Salt	- 	. T.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"			
T.	Yates		~	14:	T	Cliff House	т	Landvilla			
T.	7 Rivers	2716	. Ţ,	Devonian	Т.	Menefee	Т.	Madison			
T.	Queen	4150	. T .	Silurian	Т.	Point Lookout	Т.	Elbert			
T.	Grayburg	4170	Т.	Montoya	T.	Mancos	Т.	McCracken			
T.	San Andres	4474	T .	Simpson	T.	Gallup	т.	Ignacio Qtzte			
T.	Glorieta	·	т.	McKee	Ba	se Greenhorn	т	Granite			
T.	Paddock		т.	Ellenburger	Т.	Dakota	Т.				
T.	Blinebry		т.	Gr. Wash	т.	Morrison	т.				
T.	Tubb		т.	Granite	T.	Todilto	т.				
T.	Drinkard		Т.	Delaware Sand	т.	Entrada	Т.				
т.	Abo	* .	_ T.	Bone Springs	т.	Wingate	Т.	<u> </u>			
T.											
T.	Penn	1	. T.		T .	Permian	Т.	<u> </u>			
_	` -6- /							Agr. 1			

FORMATION RECORD (Attach additional sheets if necessary)

		ri	TORMATION RECORD (AI	II	1	1		
From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation	_
0 370 1153 2697 3658 3925 4184 4284 4400 4595 4640 4740	370 1153 2697 3658 3925 4184 4284 4400 4595 4640 4740 4740	370 783 1544 961 267 259 100 116 195 45 100 50	Sand, redbeds Redbeds Anhydrite, salt Anhydrite, gyp Anhydrite Lime, anhydrite Lime, delomite Lime Lime, delomite Lime, sand Gore — see detail Lime		A680- Treat thru w/200 GIEP 4564- perfs 2000 w/200 Set B 50 ex rever squd out 4	od w/16 perfs & perfs	0-20' w/3 - 1/8" jet hole 00 gals 28% & 1000 gals 3 710-20'. Treated perfs 46 28% & 2000 gals 3% ecid. ', abendened perfs 4710-2 20-23', 4628-33', 4556-60 72-7%' and 4576-78'. Tre 3' w/2000 gals 28% acid a acid. Treated perfs 455 28% acid and 2000 gals 3% 51', retainer at 4587', a H emt into perfs 4612-33' e. Mixed 75 ex Class H e nto perfs 4612-33', rever eft 5 ex below retainer.	Facid 60-90' Sot 19'. 14', 14', 16', 18', 18', 18', 18', 18', 18', 18', 18
	R	ECT CINSE NOS	10 1970 WA. 1311 Carrill	4576 perf w/20 Test	78: 4556 10 gal	3 —] 78' w/ 28% :	4556-60', 4564-66', 4572- /8" jet holes/ft. Treate 1800 gals 15% acid. Trea cid end 2000 gals 3% acid perfs 4556-78', no commen	d ited l.