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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmex
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 12
4. Location of Well UNIT LETTER D 660 FEET FROM north LINE AND 660 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated - Grayburg/ San Andres
11. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company drilled 7-7/8" hole to 4640', cored from 4640-4740', drilled 7-7/8" hole 4740-4790' and reached TD of 4790' on 11-12-70. Schlumberger ran BHC-Sonic, GR-Caliper and Laterolog. Cond hole. Set 4-1/2" OD, 11.6#, N-80, A cond, casing (160 jts, 4789 ft) at 4789'. Dowell cemented on 11-13-70 with 150 sx Class H 40% DD followed by 150 sx Class H neat cement. Plug to 4787' w/10% acetic acid and 64 BW. Max press 2000#. Csg rotated. Job completed 12:30 P.M., 11-13-70. Released Cactus (on 11-16-70) rig. Ran temperature survey, TOC outside casing at 2750'. WOC, installed tiedowns, tested casing with 2000# for 1/2 hour, okay. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 11-18-70

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 2 1970

**OIL CONSERVATION COMM.
HOOPER, N. D.**