

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2229</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name <b>---</b>
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Philmex</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>		9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Undesignated-Grayburg/San Andres</b>
11. <input type="checkbox"/> Plug and Abandon (Show whether Dr., RT, GR, etc.) <b>later</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PULL & ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	EXPANDED DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drilling Company rig. Spudded 12-1/4" hole at 10:15 A.M., 11-3-70, drilled to 370'. Set 9 jts (370') 8-5/8" O.D. 24#, K-55, ST&C, A cond csg at 370'. Dowell cemented with 350 sx Class "H" cement w/2% CaCl<sub>2</sub> and 1/4# Flocele/sx in first 150 sx. Plug to 340' w/22 BW, max press 300#. Circ 75 sx. Job complete 7:05 PM, 11-3-70. WOC 18 hrs, tested casing w/1000# for 30 min, OK. Drilled cement 340-370', started drilling ahead w/7-7/8" bit at 370'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.J. Mueller* **W.J. Mueller** TITLE **Associate Reservoir Engineer** DATE **11-5-70**  
APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT** DATE **NOV - 9 1970**  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 9 1970  
OIL CONSERVATION COMM.  
HOBBS, N. M.