

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23620

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-14692

7. Lease Name or Unit Agreement Name

Hobbs State

8. Well No.

2

9. Pool name or Wildcat

Hobbs Lower Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

Pontotoc Oil Corporation

3. Address of Operator

P.O. Box 3699 Midland, TX 79702

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1830 Feet From The East Line

Section 29 Township 18S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3655 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original production from Drinkard - Perf's 6705-19, 44, 52, 81, 6809, 6818, 6867, 75, 91, 6941, 73, 90, 7010, 25, 7031. Plug back by setting R.T. Lockset Packer @6397' - with 2 sacks of sand on top of packer. Perforate 6318, 19, 20, 21, 22, 23, 24, 6330, 31, & 32, 44, 45, 46, 47, 48, 49, 50 and 52 with 2 holes per foot. Ran model R Packer to acidize - set at 6282, try to pump 500 15% NE acid, packer failed @3700 psi. Exchanged packer, test tubing to 6200 psi going in hole. Set packer acidize with 500 - acid 4350 psi 2 bbls. per/min. Reperforate same section, run Cobra's PIP packer to open each Perf. 4500 psi on each hole and 50 gallons acid in each foot. Acidize per F's with 1500 gallons 20% NE acid treating pressure 4500 psi, 3 bbls. per/min. Swab well, rec. 4 bbls. water per hour. Ran Cobra's Rt. packer, set @6336'. Separate lower from upper - Swab test Upper 2 bbls. water per/hour. Squeeze perf.'s with 50 sks. 5-1/2 bbls. max psi 4000 psi. Drill cement, retrieve packer and return to Drinkard.

into formation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gordon Marcum

TITLE

President

DATE

5-26-93

TYPE OR PRINT NAME

Gordon Marcum

TELEPHONE NO. 915 686-1023

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN - 4 1993

m, D

RECEIVED

MAY 21 1993

OCD HOBBS OFFICE