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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	A-1169-2

1a. TYPE OF WELL	1. TYPE OF COMPLETION	7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Hobbs - State
2. Name of Operator Ne-O-Tex Corporation, c/o Mr. John W. Wood, Jr.		9. Well No. 2

3. Address of Operator 610 Wilkinson Foster Bldg., Midland, Texas 79701	10. Field and Pool, or Wildcat Hobbs - Drinkard
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4. Location of Well	11. County Lea
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1830 FEET FROM East LINE OF SEC. 29 TWP. 18-S RGE. 38-E NMPM	

15. Date Cased 11-7-70	16. Date T.D. Reamed 12-2-70	17. Date Compl. (Ready to Prod.) 1-1-71	18. Elevations (D.F., RKB, F.T., etc.) 3055 C.L.	19. Elev. Casinghead 3653
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20. Total Depth 7075	21. Plug Back T.D. 7061	22. If Multiple Compl., How Many	23. Intervals Drilled By 7075	24. Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 6705 - 7030 Drinkard	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs run Gamma Ray Neutron	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	358'	12-3/4"	200 sx.	None
7"	20# & 23#	3850'	8-5/8"	250 sx.	None
4-1/2"	11.60#	7075'	6-3/4"	425 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 6705 to 7030 with 16 - 1/2" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6705 - 7030</td> <td>5,000 gals.</td> </tr> <tr> <td>6765 - 6841</td> <td>6,000 gals.</td> </tr> <tr> <td>6841 - 7030</td> <td>4,000 gals.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6705 - 7030	5,000 gals.	6765 - 6841	6,000 gals.	6841 - 7030	4,000 gals.
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6705 - 7030	5,000 gals.								
6765 - 6841	6,000 gals.								
6841 - 7030	4,000 gals.								

33. PRODUCTION							
Date First Production 1-1-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 18' Harbison Fisher					Well Status (Prod. or Shut-in) Producing	
Date of Test 1-5-71	Hours Tested 24	Choke Size Pump	Prod'n. For. Test Period →	Oil - Bbl. 122	Gas - MCF 207	Water - Bbl. None	Gas - Oil Ratio 1696
Flow Tubing Press. Pump	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 122	Gas - MCF 207	Water - Bbl. None	Oil Gravity - API (Corr.) 38.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on completion - vented	Test Witnessed By John W. Wood, Jr.
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35. List of Attachments Cementing Affidavit Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>John W. Wood, Jr.</i>	TITLE Geologist	DATE 1-12-71
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INSTRUCTIONS

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 1, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1520	T. Canyon	T. Ojo Alamo	T. Penn. "B"
1615	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
2450	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
2650	T. Miss	T. Cliff House	T. Leadville
	T. Devonian	T. Menefee	T. Madison
	T. Silurian	T. Point Lookout	T. Elbert
3735	T. Montoya	T. Mancos	T. McCracken
3835	T. Simpson	T. Gallup	T. Ignacio Qtzite
5375	T. McKee	Base Greenhorn	T. Granite
	T. Ellenburger	T. Dakota	T.
5812	T. Gr. Wash	T. Morrison	T.
6453	T. Granite	T. Todilto	T.
6670	T. Delaware Sand	T. Entrada	T.
	T. Bone Springs	T. Wingate	T.
	T.	T. Chinle	T.
	T.	T. Permian	T.
(Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1520	1520	Red beds				
2650	1130	Salt and anhydrite				
3735	1100	Sand, anhydrite, shale				
6670	2935	Dolomite stringers of sand & shale				
7075	405	Lime				

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