

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1469-Z
7. Unit Agreement Name
8. Farm or Lease Name Hobbs - State
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Ne-O-Tex Corporation c/o Mr. John W. Wood, Jr.
Address of Operator 610 Wilkinson Foster Bldg., Midland, Texas 79701
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3655 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well spudded at 11 a.m. 11-7-70 - drilled to 360', dev. 1 deg. Ran 11 joints 9-5/8" 36# csg. to 358', cemented with 200 sx. Class H plus 2% calcium chloride - circ. Plug down 6:30 p.m. 11-7-70. WOC 18 hrs. Tested csg. 500#s PSI, held steady 30 minutes. Drilled to 3850' ran 102 joints 7" csg. - 1298' of 23# & 2552' of 20#, cemented with 150 sx. Class H - 8% Gel and 100 sx. Class H Neat - 2% Calcium Chloride. Plug down @ 3:15 a.m. 11-12-70. Tested csg. 2500#s for 30 minutes. WOC 18 hrs. Nipped up and pressured up on csg. 2000 #s for 30 minutes - no pressure drop. Top of cement 2294 by volume. Deviation @ 3648' - 3/4 deg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Wood, Jr. TITLE Geologist DATE 11-17-70
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1970

OIL CONSERVATION DIST.
HOUSTON, TEX.