e 1 11	STATE OF NEW MEXICO (RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
<u>r</u> 1 y t			ATION DIVISION		
	01117/11/07/07		W MEXICO 87501		
	U 1.U.1.		ND ALLOWADE C		
	TRANSPORTER OIL	٨	R ALLOWABLE		
1.	OPERATOR PROBATION OPEICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
	Sonny's Oilfield Services, Inc.				
	P.O. Box 1438 Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box New Well	Change in Transporter ol:		sion to sell 300 bbls.	
	Recompletion Change In Ownership	Cil Dry G. Cosinghend Gas Conce		D.	
	If change of ownership give name				
	and address of previous owner				
1.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	creation Kind of Leas	• Lease No.	
	Hobbs State	3 Hobbs San A	ndres State, Federa	Duale	
	Location Unit Letter	)Feet From TheNL::	ne and1830Feel From	The Last	
	Line of Section 29 To	wnship / 8 Range	38 , NMPM, X-8	a County	
	L	TER OF OIL AND NATURAL G	15		
••	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is is te sent)	
	The Permian ( Name of Authorized Transparter of Ca	The Permian Corporation, Box 838, Hobbs, NM ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is in tesent)			
		Unit Sec. Twp. Rge.	is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool.	give commingling order number:		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Rests. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
			:		
-	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	able for this arcts or be for full 24 hours) IL WELL ute First New Oil Run To Tanks Date of Test , Froducing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choxe Size	
	Length of Test			Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
1					
[	GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Etis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Presews (shut-in)	Casing Pressue (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	<u> </u>		L	
			APPROVED MAR 3 1981		
	truition have been complied with	egulations of the Oil Conservation and that the information given			
	above is true and complete to the best of my knowledge and belief.		TITLE Super		
	1 1 - 1		This form is to be filed in compliance with MULE 1104.		
-	L. LA Contraction (Signature)		If this is a request for allowable for a newly drilled or despend to this form must be accompanied by a tabulation of the deviation		
	1		All sections of this form must be filled out completely for allow-		
•			able on new and recompleted walls.		
	(Date)		well name or number, or transport	er, or other such change of condition. the filed for each post in multiply	
	•		enmoleted wells.		