

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
FIELD OFFICE	
OPERATION	

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input type="checkbox"/>
4. State Oil & Gas Lease No. A-1469-2
7. Unit Agreement Name
8. Form or Lease Name HOBBS STATE
9. Well No. 3
10. Field and Pool, or Wellbore Hobbs
12. County Lea

STANDARD NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REFRAC TO A DIFFERENT RESERVOIR.
FOR THAT ACTION, PERMIT OR OTHER CHARGE FOR SUCH OPERATIONS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SALT WATER DISPOSAL
2. Name of Operator SONNY'S OIL FIELD SERVICE, INC.
3. Address of Operator P.O. Box 1438 Hobbs, N.M.
4. Location of well UNIT LETTER AB 990 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 38E COUNTY Hobbs
15. Elevation (Show whether DT, RT, Crt, etc.) 3652 G L

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM INITIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-79 Pull tubing, shut well in
8-22-79 Ran 4 1/2" scraper down well to plug below perfs. acidized through perforated sub. 500 15%
8-24-79 Test casing, had leak, used Halliburton RTTS and RPB, set at 5108
8-27-79 Found leak between 4085 and 4580
8-28-79 Spot 2 sacks sand on RPB, ran cement retainer, used BOP to test, squeezed with 55 sacks, cement from 4085 to 5108, come out of hole, shut in.
8-30-79 Ran work string in, install stripper head, power swivel, start drilling out
8-31-79 Drilled cement
9-1-79 drilled, circulate well, clean location.
9-3-79 Remove BOP, install well head, pressure tested casing to 600 psi, circulate sand, Ran retrieving head pulled on REP
9-4-79 Ran Model R packer and 4925' dual lined 2 and 7/8" tubing down well. Pumped 60 bbls. packer fluid down casing, set packer, load casing, pressure tested casing, hook well up.
9-13-79 Acidized with 2100 gallons 15% HCL, pumped 4 bbls. per minute at 350 psi, 0 on casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert E. Sennema* TITLE President DATE 9-13-79
Orig. Signed by Jerry Sexton
APPROVED BY Dist 1. Sup TITLE _____ DATE SEP 26 1979
CONDITIONS OF APPROVAL, IF ANY: