E 1	REGUE	CONTINUES ON COMMINGEN		
51 E	- A A A A A A A A A A A A A A A A A A A	Supersedes Old C-104 and Effective 1-1-65		
J.S. D OFFICE	AUTHORIZATION TO	OIL AND NATURAL GAS		
TRANSPORTER GAS				
OPERATOR				
Operator				
Address SOMNY'S OL	L FIELD SERVICES, INC.	· ···		
Reason(s) for filing (Check pro	1438 HOBBS	NEW MEXICO 88240		
New Well	Change in Transporter of:	NEW MEXICO 88240 Other (Please explain)	,	
Recompletion				
Change in Ownership	Casinghead Gas	- · · ·		
If change of ownership give	name	-		
and address of previous own	er	···· ·		
DESCRIPTION OF WELL	AND LEASE			
	Well No.; Poel Mans, Lagua e	Kind of	Lease N	
HOBBS STATE	3 HOBBS SAN AND	RES State, F	ederal of Fag	
	660			
i interesting inte	GGO Feet From The N	1830 Feet 7	rod The	
Line of Section 29	Township 185 3	SE , NMPM,	LFA Count	
DESIGNATION OF TRANS			LEA Count	
Name of Authorized Transporter	SPORTER OF OIL AND NATURAL CAR	The address to which a		
The Barnian		and a contraction of the second se	pproves capy of this form is to be sent)	
Name of Authorized Transporter	COTP, Box 838, Hobbs of Casinghead Gas or Dry Gas	The address to which a	pprised cory of this form is to be sent)	
· · · · · · · · · · · · · · · · · · ·			in the constant of the sent	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 1994	willy connected?	When	
If this production is comming	led with that from any other lease or part	·····	: • • • • • • • • • • • • • • • • • • •	
COMPLETION DATA		ingling order number:		
Designate Type of Com	pletion - (X)	Workover Deepen	Ping Back Same Resty. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	- <u></u>		
		5. 1C	B.2.7.7.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	s s Pay	Tuking Depth	
Perforations				
Ferrorations			Pepth Casing Shoe	
	TUBING, CASING, AL		1	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		
			SACKS CEMENT	
TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be able for this )			
TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be able for this )	stated volume of logg	oil and must be equal to or exceed top allo	
FEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be able for this discusses) able for this discusses Date of Test	af socal volume of load all 24 hours) Method (Flow, pump, gas	oil and must be equal to or exceed top allo lift, etc.;	
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(Title)

(Date)

2/20/75

We sections of this form must be filled out completely for allow-built of new and recompleted wells. This out only Sections 1, II, III, and VI for changes of owner, the budge or number, or transporter, or other such change of condition.

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FEB 2 1 1975

U.L CONSERVATION COMM. HOBBS, N. M.