JISTRIBUTIO	Di4	1	l
SA TAFE			
F; E			
G.S.	-		
DOFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -110

F; E	- KEUU	EST FOR ALLOWABLE	Supersedes Old C-104 and C	
G.S.	AUTHORIZATION TO	AND ON TO TRANSPORT OIL AND NATURAL GAS		
DOFFICE	- I TIONIZATION TO	THE PROMURT OIL AND NAT	URAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator				
1				
SORNY'S OIL FIELD	SERVICE, INC.			
Reason(s) for filing (Check proper be	Hobbs, New Mexico	88240		
New Well	/	Other (Please expl	ain)	
Recompletion	Change in Transporter of:			
Change in Ownership		Y		
	Casinghead Gas			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND				
DESCRIPTION OF WELL AND Lease Name	Well No.; Pool Name, Include:	Kind		
Hobbs State	Į.	Kills	c: Lease No.	
Location	3 Hobbs San	Adnres	, Federal or Fee State	
11-14 1	مريم			
Unit Letter	Feet From The	Lini and 1830 Feb	et From The	
	•			
Since of edection 2	ownship Acrage	38E , NMPM,	County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL			
Name of Authorized Transporter of Oi	or Condensate	(a.W.)		
		on a source duaress to which	th approved copy of this form is to be sent)	
Name of Authorized Transporter of Co	Box 838 Hobbs asinghead Gas or Dry Gas			
	or b.y das	1 17752 Dive address to which	h approved copy of this form is to be sent)	
W	Unit Sec. Twp. Age.			
If well produces oil or liquids, give location of tanks.	, sec. twp. Age.	ally connected?	When	
			·	
this production is commingled wind the completion of the completion of the completion of the complete with the complete	ith that from any other lease or pos	ingling order numb	er:	
COMPLETION DATA	Oil Well Con W.			
Designate Type of Completion	on $-(X)$	workover Dee	pen Plug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	on in the second		
	13.100	2 25 4 − 2 11 2 B	P.B.T.D.	
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	The Day		
, , ,	,	and the second	Tusing Depth	
Perforations			2-11-2-1-1	
			Depth Casing Shoe	
	TURING CASING .	NO CHARMTING RECORD		
HOLE SIZE	CASING & TUBING SIZE			
	One of the transfer of the tra	DEPTH SET	SACKS CEMENT	
EST DATA AND DECURE				
EST DATA AND REQUEST FO	UR ALLOWABLE (Test must be	Given esquery of total volume of lo	ad oil and must be equal to or exceed top allow	
ate First New Oil Run To Tanks	Date of Test	2-3: She for full 24 hours)		
		The state of state of the state	gas lift, etc.)	
ength of Test	Tubing Pressure			
•		ាំមុខ ខ្លាំ នគយៈម	Choxe Size	
ctual Prod. During Test	Oil-Bbis.			
	700	as \$1 € 1 0 18 .	Gds - MCF	
		A STATE OF THE STA		
AC WELL				
AS WELL Prod. Test-MCF/D	I and a Table	AND 1 100 100 100 100 100 100 100 100 100		
	Length of Test	and a specific state of the sta	Gravity of Condensate	
esting Method (pitot, back pr.)	Tobles December 1			
(puot, ouck pr.)	aping Plessure / Shut-in		1	
	The state of the s	Cassag Gressure (Shut-in)	Choice Size	
ERTIFICATE OF COMPLIANC		Constant orassure (Snut-in)	Choke Size	

VI. C

Geologist

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

President (Title) 10/23/74

fiels form is to be filed in compliance with RULE 1104.

if this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation is taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloweds on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.