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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Temp. Abandoned</u>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER										8. Farm or Lease Name HOBBS STATE	
2. Name of Operator MARCUM DRILLING COMPANY										9. Well No. 3	
3. Address of Operator P. O. BOX 5094 MIDLAND, TEXAS 79701										10. Field and Pool, or Wildcat Undesignated Hobbs Blinebry	
4. Location of Well UNIT LETTER <u>G 14</u> LOCATED <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>1830'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM										12. County LEA	
15. Date Spudded 12-04-70		16. Date T.D. Reached 12-18-70		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3652' GL		19. Elev. Casinghead 3652'			
20. Total Depth 6083'		21. Plug Back T.D. 6060'		22. If Multiple Compl., How Many		23. Intervals Drilled By ALL		24. Cable Tools NONE			
24. Producing Interval(s), of this completion — Top, Bottom, Name 5988' to 6029' (seven holes) Blinebry									25. Was Directional Survey Made NO		
26. Type Electric and Other Logs Run GAMMA RAY/NEUTRON									27. Was Well Cored YES		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8 XXXXXX		36		370		12 1/4		200 sk. class "H"			
7		23		3850		8 3/4		100 sk. trinity lightweight plus 100 sk. class "H".			
4 1/2		11.60		6083		6 1/4		140 sk. trinity lightweight plus 60 sk.			
29. LINER RECORD						30. TUBING RECORD incor.					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) 5988', 5997', 6002', 6009', 6015', 6025' 6029'. Seven holes.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5988' to 6029' AMOUNT AND KIND MATERIAL USED 2500 gls. non-emulsifying 15% acid, flushed with 35 bbl's. lease crude.					
33. PRODUCTION											
Date First Production 12-25-70		Production Method (Flowing, gas lift, pumping — Size and type pump) Swabbed						Well Status (Prod. or Shut-in) Shut in			
Date of Test		Hours Tested none		Choke Size none		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press. none		Casing Pressure none		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Delton Marcum</u>						TITLE <u>Sec. & Treas.</u>			DATE <u>5-13-71</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1500	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2430	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2635	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3715	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3825	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5360	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry	5500	T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Zero	1500	1500	Permian Red Beds				
1500	2635	1135	Salt & Anahydrite				
2635	3715	1080	Sand, Shale & Anahydrite				
3715	3825	110	Dolomite				
3825	5360	1535	Dolomite				
5360	5800	440	Sand & Dolomite				
5800	6038	238	Dolomite				