NO. OF CORIES RECEIVED	ŧ.		
DISTRIBUTION			
SANTA FE			Form C-104 Supersedes Old C-105 and C-11
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL (SAS
		-	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE]]		
Address	vil Company		
P. O.	Drawer 3068, Midland, Te	xas 79702	
Reason(s) for filing (Check prope	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gos Change of Operation	
Change in Ownership	Casinghead Gas Cond	ensate from K. K. Aming	
Operator f change of decoration give name	πe		
nd address of previous where	K. K. Amini,	P. O. Drawer 3068, Midland	1, Texas 79702
Opera DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
Marathon-State	1 North Vacuum	Abo State, Federal	or Fee State B-2244
Location			<u>Date</u> <u>D-2244</u>
Unit Letter D;	660 Feet From The West L	ine and <u>860</u> Feet From T	heNorth
Line of Section 12	Township 17S Range		
	Township 1/S Range	34Е , ММРМ,	Lea County
ESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter o	f Oll X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Mobil Pipeline Com		P. O. Box 1073, Midlar Address (Give address to which approve	
Name of Authorized Transporter of		Address (Give address to which approve	ed copy of this form is to be sent)
Phillips Petroleum	Company Unit Sec. Twp. P.ge.	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	D 12 175 34E	Is gas actually connected? When	
this production is commingles			
COMPLETION DATA	i with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Dtif. Resty.
Cate Spudded			
vate spusces	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
lovations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubles Devil
			Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		
IL WELL	able for this de	fter recovery of total volume of load oil an option of four full 24 hours)	d must be equal to or exceed top allow-
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Anoth of Staat	Tuble - Deserve		
ongth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
			Gua-MCr
		<u> </u>	
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenzate
esting Method (pitot, back pr.)	Tubing Prosoure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		ll	
ERTIFICATE OF COMPLIA	INCE	OIL CONSERVAT	ION COMMISSION
make castify that the auton on	d completions of the Oil Concernation	APPROVED	10
hereby certify that the rules and regulations of the Oll Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			· · · · · · · · · · · · · · · · · · ·
ove is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
d - C F	utte	This form is to be filed in con If this is a request for allowed	npliance with RULE 1104. de for a newly drilled or despended
(51	gnatwe)	well, this form must be accompanie	d by a tebulation of the deviation
Comptroller		tests taken on the well in seconds	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
9/1/77		Fill out only Sections I, II, I	II, and VI for changes of owner,
(Date)	well name or number, or transporter,	or other such change of condition.