NO. OF COMIES RECEIVED			
DISTRIBUTION	NEWNEXICO		
SANTA FE		IL CONSERVATION COMMISSION	Form C-104
FILE	REGUE	EST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO	AND	Fuective 1-1-92
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS	
IRANSPORTER OIL			
GAS			
OPERATOR			
PROPATION OFFICE			
Amini Oil Corpor	ation		
Address			
Reason,s) for filing (Check prope	West- Midland		
New Well	Change in Transporter of:	Other (Please explain)	-
Recompletion		_	
Change in Ownership		y Gas	
If change of ownership give na		ondensate	
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE. Well No. Pool Name, Jacquair	ng Formation, Kind of Lease	
Marathon - State	1 Inde	<del>rianat</del> ed)	. Leas∙ N
Location State	1 Vacuum Abo	North State, Federal or Fe	State B-224
Unit Letter D;	860 Feet From The North	Line and 660 Feet From The	West
Line of Section 12	Township 17-8 Range	34-E , NMPM, Le	ea Count
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL		
Name of Authorized Transporter of	of Cil X or Condensate	Address (Give address to which approved co	ov of this form is to be sent!
Mobil Pipeline Com	pany (Connected 3-16-71	) D O Para 000 Dalla	
Name of Authorized Transporter of	pany (Connected 3-16-71 or Dry Gas	) P.O. Box 900 Dallas, Te Address (Give address to which approved cos	exas 75221
Phillips Petroleum (		,,	by of this form is to be sent)
	Dombana	D1	
		<u>Bartlesville</u> Oklahoma	74003
If well produces oil or liquids,	Unit Sec. Twp. Ege.	, when	74003
If well produces oil or liquids, give location of tanks.	Uni: Sec. Twp. Ege. D 12 17-S 34	Is gas actually connected? When	
give location of tanks.  If this production is commingle		-E No As Soc	74003 on As Possible.
f this production is commingle COMPLETION DATA	D 12 17-S 34 d with that from any other lease or po	The square decivatily connected? When the square of the sq	on As Possible.
f this production is commingle	D 12 17-S 34 d with that from any other lease or po	The square decivatily connected? When the square of the sq	on As Possible.
f this production is commingle COMPLETION DATA	D 12 17-S 34  d with that from any other lease or po  letion - (X)   Cir. Wel.   Gas Wel.    X	Is gas actually connected? When  —E No As Socially give commingling order number:  New Well Workover Deepen Plug	On As Possible.  Back   Same Res'v.   Diff. Res
f this production is commingle  COMPLETION DATA  Designate Type of Comp	D 12 17-S 34  d with that from any other lease or po  letion - (X)	Is gas actually connected? When  -E NO As Soc ol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.	On As Possible.  Back   Same Res'v.   Diff. Res
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spunded  12-5-70	D 12 17-S 34  d with that from any other lease or po  letion - (X) X    Date Compl. Feddy to Prod.	Is gas actually connected?   When    -E   No   As Social    No   No   As Social    New Well   Workover   Deepen   Plug    Total Depth   P.B.    8680	On As Possible.  Back   Same Res'v.   Diff. Res
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et	D 12 17-S 34.  d with that from any other lease or poletion - (X) X    Date Compl. Feedy to Prod. 2-6-71  c., Name of Producing Formation	Is gas actually connected? When  PE NO As Socially connected?  No As Socially connected? When  As Social A	On As Possible.  Back   Same Res'v.   Diff. Res
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spuaged  12-5-70  Elevations (DF, RKB, RT, GR, ex	D 12 17-S 34  d with that from any other lease or po  letion - (X) X    Date Compl. Feddy to Prod.	Is gas actually connected? When  PE NO As Socially connected?  No As Socially connected? When  As Social A	Dn As Possible.  Back   Same Restv.   Diff. Restriction   T.D.
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spuaged  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations	D 12 17-S 34.  d with that from any other lease or poletion - (X) X    Date Compl. Feedy to Prod. 2-6-71   Complete Comp	New Well   Workover   Deepen   Plug	Dn As Possible.  Back   Same Restv.   Diff. Restrict.
fithis production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spuaged  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations	D 12 17-S 34.  d with that from any other lease or poletion - (X) X    Date Compl. Feedy to Prod. 2-6-71   Complete Comp	New Well   Workover   Deepen   Plug	Dn As Possible.  Back   Same Restv.   Diff. Re  T.D.  T.D.  1
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spuaged  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations	D 12 17-S 34.  d with that from any other lease or po  letion - (X) X    Date Compl. Feady to Prod. 2-6-71 c., Name of Producing Formation Vacuum Abo North	New Well   Workover   Deepen   Plug	Dn As Possible.  Back   Same Res'v.   Diff. Res
fithis production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spuaged  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compl. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A	Is gas actually connected?   When    -E   No   As Social    -E   N	Dn As Possible.  Back   Same Restv.   Diff. Restrict T.D.  1
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spaced  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 G R Perforations  85591,60,61.83,87	D 12 17-S 34.  d with that from any other lease or policition — (X) X    Date Compl. Feady to Prod. 2-6-71   C., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A CASING, A TUBING SIZE	S gas actually connected?   When    -E   No   As Social	Dn As Possible.  Back   Same Restv.   Diff. Restriction   T.D.  10
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"	Is gas actually connected?   When    -E   No   As Social    -E   N	Dn As Possible.  Back   Same Restv.   Diff. Re  T.D.  10
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spaced  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 G R Perforations  85591,60,61.83,87	D 12 17-S 34.  d with that from any other lease or po  letion - (X)	S gas actually connected?   When    -E	Dn As Possible.  Back   Same Restv.   Diff. Restrict T.D.  T.D.  85.86 h Casing Shoe 86.80  SACKS CEMENT
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 G R  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"	Is gas actually connected?   When    -E   No   As Social    -E   N	Dn As Possible.  Back   Same Res'v.   Diff. Res T.D.  T.D.  8586 h Casing Shoe 8680  SACKS CEMENT
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spudded  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4" 7=7/8"	D 12 17-S 34.  d with that from any other lease or policition - (X) X  Date Compl. Feady to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing	Is gas actually connected?   When   As Sociol, give commingling order number:	DON As Possible.  Back   Same Res'v.   Diff. Res  T.D.  1. A.
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforations  8559',60,61.83,87  HOLE SIZE  12-1/4"  7=7/8"  PEST DATA AND REQUEST	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing	Is gas actually connected?   When    -E   No   As Social    -E   N	DON As Possible.  Back   Same Res'v.   Diff. Res  T.D.  T.D.  8586  Casing Shoe  8680  SACKS CEMENT  10. SACKS  0. SACKS
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et  4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OH, WELL	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?   When    -E   No   As Social    -E   N	DON As Possible.  Back   Same Restv.   Diff. Restr.   T.D.  T.D.  10
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spusaced  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  PEST DATA AND REQUEST OH, WELL Date First New Off Bun To Tanks	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?   When    -E   No   As Social    -E   N	DON As Possible.  Back   Same Restv.   Diff. Restriction   T.D.  T.D.  10
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spusaced  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  PEST DATA AND REQUEST OH, WELL Date First New Off Bun To Tanks	D 12 17-S 34.  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FOR ALLOWABLE (Test must be able for this	Is gas actually connected? When  -E NO As Social Social volume of load oil and mus depth or so for full 24 hours)  P.B. Social Social Volume, gas lift, etc., producting Method (Flow, pump, gas lift, etc., producti	Back   Same Res'v.   Diff. Re T.D.  1. As Possible.  T.D.  1. As Possible.  85.86  1. Casing Shoe  86.80  SACKS CEMENT  1. D. SACKS  O. SACKS
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spudded  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 G R Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OH, WELL Date First New Off Run To Tanks	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this	Is gas actually connected? When  -E NO As Social Social volume of load oil and mus depth or so for full 24 hours)  P.B. Social Social Volume, gas lift, etc., producting Method (Flow, pump, gas lift, etc., producti	Back   Same Res'v.   Diff. Re T.D.  1. As Possible.  T.D.  1. As Possible.  85.86  1. Casing Shoe  86.80  SACKS CEMENT  1. D. SACKS  O. SACKS
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforduons  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST DIL WELL  Date First New Off Run To Tanks  2-10-71  Length of Test	D 12 17-S 34.  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FFOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure	Is gas actually connected? When  -E NO As Social Color of the Norkover   Deepen   Plug  Total Depth   P.B.   8680   Top Cil/Gas Pay   Tubin   8559¹   Depth   Performance   Plug   Performance   Performance   Performance   Plug   Processor	Back   Same Res'v.   Diff. Res T.D.  1. As Possible.  T.D.  1. As Possible.  Back   Same Res'v.   Diff. Res  T.D.  1. As Possible.  Back   Same Res'v.   Diff. Res  Back   Diff. Res'v.   Diff. Res  Back   Diff. Res'v.   Diff. Res  Back   Diff. Res'v.   Di
give location of tanks.  f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perfordions  8553', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST DIL WELL  Date First New Off Bun To Tanks  2-10-71  Length of Test  24 brs.	D 12 17-S 34.  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FOR ALLOWABLE (Test must be able for this	Is gas actually connected? When  -E NO As Social Color of the Norkover of Deepen Plug  Total Depth P.B.  8680 Top CH/Gas Pay Tubin  8559' Depth  8601,02,03 AND CEMENTING RECORD  DEPTH SET  1672 110  8694 170  8586  e after recovery of total volume of load oil and must depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#	Don As Possible.  Back   Same Res'v.   Diff. Res T.D.  T.D.  8586 th Casing Shoe 8680  SACKS CEMENT  10. SACKS  O SACKS  It be equal to or exceed top all  O' Sargent RHRC  Size
give location of tanks.  f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perfordions  8553', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST DIL WELL  Date First New Off Bun To Tanks  2-10-71  Length of Test  24 brs.	D 12 17-S 34.  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30#	Is gas actually connected? When  -E NO As Social value of load oil and mus depth or so for full 24 hours)  Pumping 2"x1-1/4"x16'x2 Casing Pressure  No New Well Workover Deepen Plug  P.B.  8680  Total Depth P.B.  8680  Total Depth P.B.  8680  Topoli/Gas Pay  Depth  8559¹  Depth  8586  Casing Pressure  Choke  30#  Water-Bbis.  Gas-	DON As Possible.  Back   Same Res'v.   Diff. Res  T.D.  T.D.  85 86  h Casing Shoe  86 80  SACKS CEMENT  10. Sacks  O sacks  or be equal to or exceed top all  O' Sargent RHRC  Size
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spussed  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  PEST DATA AND REQUEST DIL WELL Date First New Off Bun To Tanks  2-10-71  Length of Test  Actual Prod. During Test	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30 #	Is gas actually connected? When  -E NO As Social value of load oil and mus depth or so for full 24 hours)  Pumping 2"x1-1/4"x16'x2 Casing Pressure  No New Well Workover Deepen Plug  P.B.  8680  Total Depth P.B.  8680  Total Depth P.B.  8680  Topoli/Gas Pay  Depth  8559¹  Depth  8586  Casing Pressure  Choke  30#  Water-Bbis.  Gas-	Don As Possible.  Back   Same Res'v.   Diff. Res T.D.  T.D.  8586 th Casing Shoe 8680  SACKS CEMENT  10. SACKS  O SACKS  It be equal to or exceed top all  O' Sargent RHRC  Size
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spussed  12-5-70  Elevations (DF, RKB, RT, GR, et  4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  TEST DATA AND REQUEST OH, WELL Date First New Off Bun To Tanks  2-10-71  Length of Test  Actual Prod. During Test	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30 = 001-Bble.  150	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680 Top Cil/Gas Pay Tubin  8559¹ Depth  AND CEMENTING RECORD  DEPTH SET  1672 110  8694 170  8586  e after recovery of total volume of load oil and must depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-	DON AS POSSIBLE.  Back   Same Res'ry.   Diff. Res T.D.  T.D.  8586 h Casing Shoe 8680  SACKS CEMENT  10. SACKS  O SACKS  It be equal to or exceed top all  O' Sargent RHRC  Size  MCF  28
f this production is commingle  COMPLETION DATA  Designate Type of Comp  Date Spudded  12-5-70  Elevations (DF, RKB, RT, GR, et  4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OH, WELL  Date First New Off Bun To Tanks  2-10-71  Length of Test  Actual Prod. During Test	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30 #	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680 Top Cil/Gas Pay Tubin  8559¹ Depth  AND CEMENTING RECORD  DEPTH SET  1672 110  8694 170  8586  e after recovery of total volume of load oil and must depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-	DON As Possible.  Back   Same Res'v.   Diff. Res  T.D.  T.D.  85 86  h Casing Shoe  86 80  SACKS CEMENT  10. Sacks  O sacks  or be equal to or exceed top all  O' Sargent RHRC  Size
Give location of tanks.  If this production is commingle COMPLETION DATA  Designate Type of Comp  Date Spudged  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  TEST DATA AND REQUEST DIL WELL  Date First New Off Run To Tanks  2-10-71  Length of Test	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30 = 001-Bble.  150	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680  Top Cil/Gas Pay Tubin  8559¹  Depth  8601,02,03  AND CEMENTING RECORD  DEPTH SET  1672  110  8694  170  8586  e after recovery of total volume of load oil and must depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-  -0-  17	Dn As Possible.  Back   Same Res'v.   Diff. Res T.D.  T.D.  8586 h Casing Shoe 8680  SACKS CEMENT  10. sacks O sacks O sacks  O' Sargent RHRC  Size  MCF  28
GAS WELL Actual Prod. Testing Method (pitot, back pr.)  Green production is commingle COMPLETION DATA  Designate Type of Comp  Date Spunded  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUESTOLL WELL  Date First New Off Run To Tanks  2-10-71  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FOR ALLOWABLE (Test must be able for this control of Test  2-11-71  Tubing Pressure  30 = 150  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680 Top Cil/Gas Pay Tubin  8559¹ Depth  AND CEMENTING RECORD  DEPTH SET  1672 110  8694 170  8586  e after recovery of total volume of load oil and must depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-	Dn As Possible.  Back   Same Res'v.   Diff, Res T.D.  T.D.  8586 h Casing Shoe 8680  SACKS CEMENT  10. sacks O sacks O sacks Size be equal to or exceed top all  O' Sargent RHRC  Size  MCF  2.8
f this production is commingle COMPLETION DATA  Designate Type of Comp  Date Spunded  12-5-70  Elevations (DF, RKB, RT, GR, et  4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OH, WELL Date First New Off Run To Tanks  2-10-71  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compi. Feady to Prod.  2-6-71  c., Name of Producing Formation Vacuum Abo. North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FOR ALLOWABLE (Test must be able for this control of Test  2-11-71  Tubing Pressure  30 = 150  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680  Top Cli/Gas Pay Tubin  8559¹  Depth  8601,02,03  AND CEMENTING RECORD  DEPTH SET  1672  110  8694  170  8586  e after recovery of total volume of load oil and must depth or so for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-  -0-  Bbis. Condensate/MMCF Gravi  Choke  Casing Pressure (Chut-in) Choke	DON AS POSSIBLE.  Back   Same Res'v.   Diff. Res T.D.  T.D.  95 86 h Casing Shoe 8680  SACKS CEMENT  100 SACKS  O SACKS  It be equal to or exceed top all  101 Sargent RHRC  102 Sargent RHRC  103 Sargent RHRC  104 Sargent RHRC  105 Size  COMMISSION
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spudded  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OH, WELL Date First New Off Run To Tanks 2-10-71 Length of Test Actual Prod. During Test  RAS WELL Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIA	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compi. Feddy to Prod.  2-6-71 c., Name of Producing Formation Vacuum Abo, North  7.88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30#  Ott-Bble.  150  Length of Test  Tubing Pressure (Shut-ia)	Is gas actually connected?  NO As Social Notes and Property of total volume of load oil and must depth or as for full 24 hours)  Pumping 2"x1-1/4"x16'x2 Casing Pressure (Shut-in)  Bas Social Volume of Sas Park (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION  OIL CONSERVATION	DON AS POSSIBLE.  Back   Same Res'v.   Diff. Res T.D.  T.D.  95 86 h Casing Shoe 8680  SACKS CEMENT  100 SACKS  O SACKS  If he equal to or exceed top all  101 Sargent RHRC  102 Sargent RHRC  103 Sargent RHRC  104 Sargent RHRC  105 Size  COMMISSION
f this production is commingle COMPLETION DATA  Designate Type of Comp Date Spussed  12-5-70 Elevations (DF, RKB, RT, GR, et 4037 GR Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  CEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  2-10-71 Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Mothed (pitot, back pr.)  ERTIFICATE OF COMPLIA hereby certify that the rules as	D 12 17-S 34  d with that from any other lease or po  letion - (X) X  Date Compl. Feddy to Prod.  2-6-71  c., Name of Producing Formation  Vacuum Abo, North  7,88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2  2-3/8 tubing  FOR ALLOWABLE (Test must be able for this ab	Is gas actually connected?  NO As Social Notice and Property of total volume of load oil and must depth or so for full 24 hours)  Pumping 2"x1-1/4"x16'x2 Casing Pressure (Chut-in)  Bis. Condensate/MMCF  Casing Pressure (Chut-in)  CIL CONSERVATION  APPROVED  New Well Workover Deepen Plug Plug Plug Plug Plug Plug Plug Plug	DON AS POSSIBLE.  Back   Same Res'v.   Diff. Re  T.D.  T.D.  18586 1 Casing Shoe 18680  SACKS CEMENT  100 SACKS  O SACKS
GIVE location of tanks.  If this production is commingle COMPLETION DATA  Designate Type of Comp  Date Spuaced  12-5-70  Elevations (DF, RKB, RT, GR, et 4037 GR  Perforations  8559', 60, 61, 83, 87  HOLE SIZE  12-1/4"  7=7/8"  TEST DATA AND REQUESTOLL WALL  Date First New Off Run To Tanks  2-10-71  Length of Test  24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules at ommission have been complied	D 12 17-S 34.  d with that from any other lease or poletion - (X) X  Date Compi. Feddy to Prod.  2-6-71 c., Name of Producing Formation Vacuum Abo, North  7.88,89,90,91,92,93,94  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  5-1/2 2-3/8 tubing  FOR ALLOWABLE (Test must be able for this Date of Test  2-11-71  Tubing Pressure  30#  Ott-Bble.  150  Length of Test  Tubing Pressure (Shut-ia)	Is gas actually connected? When  -E NO As Sociol, give commingling order number:  New Well Workover Deepen Plug  Total Depth P.B.  8680  Top Cli/Gas Pay Tubin  8559¹  Depth  8601,02,03  AND CEMENTING RECORD  DEPTH SET  1672  110  8586  e after recovery of total volume of load oil and must depth or so for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pumping 2"x1-1/4"x16'x2  Casing Pressure Choke  30#  Water-Bbis. Gas-  -0-  Bbis. Condensate/MMCF Gravi  Casing Pressure (Phut-in) Choke  OIL CONSERVATION  Not approved the conservation of the cons	DON AS POSSIBLE.  Back   Same Res'v.   Diff. Res T.D.  T.D.  8586 h Casing Shoe 8680  SACKS CEMENT  10 SACKS  O SACKS  If he equal to or exceed top all  O' Sargent RHRC  Size  MCF  28  ty of Condensate  Size  COMMISSION

(Signature)

(Title)

(Date)

Agent

March 15, 1971

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APPROVED.	1	, 19
BY S	Mr. Mungan	·
TITLE	& cologia.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nowly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.