

1. TYPE OF WELL				7. Unit Agreement Name							
2. TYPE OF COMPLETION				8. Farm or Lease Name							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐				Marathon - State							
3. Name of Operator				9. Well No.							
Amini Oil Corporation				1							
4. Location of Well				10. Field and Pool, or Wildcat							
400 Wall Towers West Midland, Texas 79701				Vacuum Abo, North							
UNIT LETTER <u>D</u> LOCATED <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				12. County							
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM				<u>Lea</u>							
15. Date Drilled		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12-24-70		1-21-71		2-6-71		4037 GR		-----			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
8680		--		----		----->		8680			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
8559 - 8603 Vacuum Abo, North								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Gamma Ray Neutron								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24#		1672		12-1/4		1100		None	
5-1/2		23#		8694		7-7/8		1700		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8"	
										8586	
										8514	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8559' to 8603' w/15 holes Size 3/8						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8559-8603		10,000 gallons 20% Retarded acid.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
2-10-71		Pumping 2"x1-1/4"x16"x20 Sargent RHBC						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
2-11-71		24		--		----->		150		128	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
		30#		----->		150		128		-0-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented until connection is made.						Joel Lawhorn					
35. List of Attachments											
Gamma Ray Neutron, C-104, Inclusion Report.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Agent				DATE		2-14-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2920</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3220</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3874</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4643</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6110</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7340</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8050</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	502		Redbed				
502	2170		Anhy & Salt				
2170	3135		Anhy & Salt				
3135	3614		Anhy.				
3614	4012		Anhy, & Gyp.				
4012	4384		Anhy.				
4384	4703		Anhy, Lime				
4703	4891		Anhy.				
4891	5460		Lime				
5460	8680	T.D.					

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FEB 12 1971
OIL CONSERVATION COMM.
ALBUQUERQUE, N. M.