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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
B2244

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE-PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amini Oil Corporation	8. Farm or Lease Name Marathon - State
3. Address of Operator 400 Wall Towers West- Midland, Texas 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>D</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Vaccum (Abo, North)
11. Elevation (Show whether DF, RT, GR, etc.) 4037' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-71

Drilled 7-7/8" hole to T.D. 8680', Ran 264 jts. 5-1/2" OD
23# 8rd. N-80 casing set at 8694', cemented with 1500 sacks
Halliburton light and with 200 sacks Class "C" with 8# salt
per sack and 3/4 of 1% CFR-2. Plug down at 4:00 P.M.
W.O.C. 24 hrs. tested casing w/2000 psi, tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven Patton TITLE Agent DATE 1-26-71

APPROVED BY Leslie A. Clements TITLE Agent DATE 1-26-71

CONDITIONS OF APPROVAL, IF ANY: