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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR DRILLING FOR A NEW WELL OR TO REOPEN A WELL FOR A DIFFERENT RESERVOIR.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Midland Corporation</i>	8. Farm or Lease Name <i>North 1/4 Sec 10</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>145</i>
4. Location of Well UNIT LETTER <i>N</i> <i>1980</i> FEET FROM LINE <i>West</i> LINE AND <i>810</i> FEET FROM THE <i>North</i> LINE, SECTION <i>11</i> TOWNSHIP <i>17N</i> RANGE <i>3E-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>North 1/4 Sec 10</i>
15. Elevation (show whether DE, RT, GR, etc.) <i>2000-GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST ☐
OTHER ☐	OTHER <i>Consent to WIW</i> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Consent to WIW as per attached drilling summary -
This well is shut in - You will be notified when
injection begins*

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker*

TITLE *President*

DATE *8-17-73*

APPROVED BY _____
COMMISSIONER OF OIL CONSERVATION

TITLE

DATE

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO #148

NORTH VACUUM ABO UNIT #148, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

8/8/73 8700 TD.

MIRU DA&S Well Serv unit 8/7/73, attempted to unseat pump w/ no success, backed off rods @ 7425, P & warehoused rods.

NORTH VACUUM ABO UNIT #148, 8700 TD.

8/9 Inst'l BOP, POH w/ tbg, LD 62 jts 2-7/8 tbg, warehoused 4) - 3/4 rods & pump, finish POH w/ 2-3/8 tbg, ran Baker 5 1/2 Model R pkr on 2-3/8 tbg to 8642, loaded tbg w/ 100 bbls TFW, press up to 5000# to test CIBP, communicated to csg, drop SV, test tbg to 1000#, looked to annulus, SD for nite, prep to pull tbg & locate leak.

NORTH VACUUM ABO UNIT #148, 8700 TD.

8/10 Pull 31 jts of tbg, found leak, test tbg back in hole, set pkr @ 8665, test CIBP w/ 5000#/ok, pull pkr to 8629, BJ Serv spot 500 gals 15% NE acid @ 8629, POH, Western Co perf 5 1/2 csg in the Abo @ 8554; 55; 61; 63; 70; 72; 73; 83; 85; 93; 8601; 04; 11; 13; 13; & 8620 w/ 1 JSPF, total of 16 holes, SD for nite.

NORTH VACUUM ABO UNIT #148, 8700 TD.

8/11 Ran Baker Model R pkr on 2-3/8 tbg to 8515, BJ Serv treated Abo perfs 8554-8621 w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, TTP 0-1000, AIR 2.0 BPM, ISIP zero, job compl @ 10:20 a.m. 8/10/73, SI. - 53 BLW.

8/12 After 24 hrs SI S 46 BLW/7 hrs, L hr sw 6 bbls, S/O 30% oil, 1900' FIH, SD for nite. - 7 BLW.

8/13 S 7 BLW + 4 BNO/2 hrs, 2200' FIH, sl sh of gas, BJ Serv acidized Abo perfs 8554-8621 w/ 5000 gals 15% iron stabilized acid, used 45 RCNBS, flushed & overflushed w/ 15,000 gals TFW, TTP 2900-4500, AIR 4.8 BPM, ISIP 3000, 10 min 2500, job compl 1:15 p.m. 8/12/73, P & LD work tbg & prk, SD for nite.

NORTH VACUUM ABO UNIT #148, 8700 TD.

8/14 Remove BOP, inst'l bottom part of inj head, inst'l BOP, now running pkr and inj tbg 239 jts in hole, SD for nite.

NORTH VACUUM ABO UNIT #148, 8700 TD.

8/15/73 Finish running tbg OE to 8517, F nipple w/ 1.81 ID @ 8510 6' x 2-3/8 EUE 8rd sub 8504-8510, 6' x 3 1/2 OD nonupset mill out ext 8498-8504, Baker Model NB pkr set @ 8495-88, Baker Model D seal assembly, 270 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running - loaded csg w/ TFW, set pkr w/ 7000# wt, inst'l inj head, RD, Rel unit & Rel well to Prod @ 11:00 a.m. 8/14/73 - compl as WIW.
DROP FROM REPORT until inj started.