

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG EXISTING DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PLUG EXISTING DIFFERENT RESERVOIR."

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator <i>Michael Oil Corporation</i>		5. State Oil & Gas Lease No.
3. Address of Operator <i>Box 133, Midland, Texas 79701</i>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>N</i> <i>2080</i> FEET FROM THE <i>West</i> LINE AND <i>611</i> FEET FROM THE <i>South</i> LINE, SECTION <i>12</i> TOWNSHIP <i>17-A</i> RANGE <i>34-E</i> N.M.P.M.		8. Farm or Lease Name <i>North Vaca Unit</i>
15. Elevation (Show whether LF, RT, GK, etc.) <i>4022 GK</i>		9. Well No. <i>150</i>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		12. County

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Change to WTW* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to WTW as per attached drilling summary - This well is shut in and you will be notified when injection began

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker*

TITLE *Production Clerk*

DATE *9-12-72*

APPROVED BY *Oil & Gas*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #150

NORTH VACUUM ABO UNIT #150, North Vacuum Abo Fld, Lea Co, N.M.
OBJECTIVE: Convert to WIW.

- 9/4/73 8700 TD.
MIRU DA&S Well Serv, pull rods and pump, inst'l BOP, tag bottom w/ tbg and pull 39 jts 2½ tbg, SD for nite.
- 9/5 Finish out w/ tbg, tbg meas PBTD @ 8652 ok, ran 2-3/8 tbg OE to 8611, Runco spot 500 gals acid, POH, Schl perf Abo w/ 1 JSPF @ 8538; 39; 40; 46; 47; 48; 50; 71; 80; 81; 82; 90; 91; 92; 93; 94; 8601; 02; 03; 04; 05; total 21 holes, ran Baker Model R pkr on 2-3/8 tbg, set pkr @ 8488, Runco treat zone 8531-8605 w/ 800 gals Xylene bottoms 200 gals 15% regl HCl acid + 2 gals Adafoam, displ 800 gals in form, 10 psi, ISIP vac. - 50 BLW.
- NORTH VACUUM ABO UNIT #150, 8700 TD.
9/7 S 27 BLW/9 hrs, 100' FIH.
- NORTH VACUUM ABO UNIT #150, 8700 TD.
9/8 S 3 BO/2 hrs, 100' FIH, Runco acidize perfs 8531-8605 w/ 5000 gals 15% iron stabilized acid + 50 RCNBS, flush w/ 15,000 gals fr wtr treated w/ Adamal, treating press 0-3000, AIR 5 BPM, ISIP 1500. vac in 5 min. P a LD tbg. NU wellhead. SD for nite.
- 9/9/73 Pickup and ran 271 jts 2-3/8 N-80 Buttress tbg, hydro tested to 7000#, end of tbg @ 8500, Model F 1.81 ID, SN @ 8493, 5½ Baker Model NE pkr @ 8477, displ annulus to fr wtr treated w/ Courtron 2207, set pkr w/ 8000# compression, NU wellhead, Rel unit and turn to Prod @ 5:30 p.m. 9/7/73.
DROP FROM REPORT until inj started.