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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator									
Mobil Oil Corporation									
3. Address of Operator									
Box 633, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>N</u> LOCATED <u>2,080</u> FEET FROM THE <u>West</u> LINE AND <u>611</u> FEET FROM									
THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMMPM									
12. County									
Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Comp. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-10-71		1-29-71		2-3-71		4,022 GR		-	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
8,700'				No		Rotary Tools <input checked="" type="checkbox"/>		Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name									
8,531-8,593 Vacuum Abo									
25. Type Electric and Other Logs Run									
Dresser-Atlas GR-S-Collar-Corr									
26. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-1/2		22.#		1,740'		12-1/4		1000 x	
5-1/2		15.5# & 17.#		8,700'		7-7/8		3150 x	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8		8,476		8,476					
31. Perforation Record (Interval, size and number)									
8,531, 39, 41, 43, 45, 47, 49, 71, 73, 75, 77, 79, 81, 83, 85, 87, 89 & 8,593									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
8,531-8,593		Astro Serv. acidized w/							
		10,000 gals 15% NE acid +							
		5#/1000 gals FR + 13 RCMB							
		sealers							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
2-3-71		Flowing				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
2-8-71		24		28/64				95	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
40								74.5	
						Water - Bbl.		Gas - Oil Ratio	
						1-BAW		739	
								Oil Gravity - API (Corr.)	
								38.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Sold to Phillips Petroleum Company									
Test Witnessed By									
H. R. Elledge									
35. List of Attachments									
Drilling Summary									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
[Signature]		Authorized Agent				2-12-71			

# INSTRUCTIONS

This form is to be filed with the appropriate Division of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by logs, geophysical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 10.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Ancho _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Arroyo _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Archa _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Archa _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Archa _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,383	T. Archa _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Archa _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4,622	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8,085	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350		Sand & Red bed				
350	1,206		Red bed				
1,206	1,309		Red bed Anhy				
1,309	1,740		Anhy				
1,740	2,785		Anhy & Galt				
2,785	3,305		Anhy				
3,305	8,700	T.D.	Line				

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OIL CONSERVATION COMM.  
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