Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised March 25, 1999

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III

Section 14

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

30-025-23646	
5. Indicate Type of Lease	_
STATE ☑ FEE ☐	
6. State Oil & Gas Lease No. 8055	
	7

Lea

County

Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) North Vacuum Abo Unit 1. Type of Well: Gas Well Other injection Well 8. Well No. 2. Name of Operator 146 Mobil Producing TX. & N.M. Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4358 Vacuum; Abo, North TX 77210-4358 Houston 4. Well Location 2134 534 Feet From The North В Feet From The East Line and Line Unit Letter

11.Check	Appropriate Box to In	dicate N	ature of Notice, Report, or O	ther Data	
NOTICE OF I	NTENTION TO:		SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 \square	REMEDIAL WORK	\square ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	☐ PLUG & ABANDONMENT	r C
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOE	3 🗆	
OTHER:			OTHER:		

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

Range 34E

NMPH

- 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)
- Repair Well and return well to injection:
- 1. MIRU WSU. Kill well as necessary. Latch out of permanent packer
- 2. POH with injection tubing.
- 3. PU and RIH with RBP and test packer. Test casing. POH with test packer.

Township 17S

- 4. Squeeze casing as necessary. Drill out cement, circulate wellbore clean
- 5. POH with RBP.
- 6. RIH with injection tubing, circulate packer fluid, latch onto permanent packer. Test casing.
- 7. Notify NMOCD for MIT test.
- 8. RDMO WSU, RWTI.

I hereby certify that the information above is true and complete to the best of my knowle SIGNATURE.	dge and belief. TITLE Regulatory Specialist	DATE 02/06/2001 TELEPHONE NO. (713) 431-1792	
TYPE OR PRINT NAME Dolores O. Howard			
(This space for State Use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL IF ANY:			