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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A - 1489 -Z

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Temp. abandoned</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Farm or Lease Name HOBBS STATE	
2. Name of Operator MARCUM DRILLING COMPANY						9. Well No. 5	
3. Address of Operator P. .O. BOX 5094 MIDLAND, TEXAS 79701						10. Field and Pool, or Wildcat Hobbs (Blinebry)	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2280'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM						12. County LEA	
15. Date Spudded 12-20-70	16. Date T.D. Reached 1-02-71	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3655' GL	19. Elev. Casinghead 3655'			
20. Total Depth 5986'	21. Plug Back T.D. 5959'	22. If Multiple Compl., How Many	23. Intervals Drilled By ALL	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforated one hole at each of the following intervals 5879', 5870', 5862', 5852', 5822', & 5813'. (5879' to 5813') Blinbery						25. Was Directional Survey Made YES NO	
26. Type Electric and Other Logs Run GAMMA RAY/ NEUTRON						27. Was Well Cored YES	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36#	364	12 1/4	200 sk. Class "H" w/2%cc			
7	23#	3826	8 3/4	140 sk. trinity plus 60 sk. Class "H"			
4 1/2	11.60#	5986	6 1/4	120 sk. trinity Lite Water neat with 60 cu. ft. 50/50 Class "C" Poz. "A"			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 5879', 5870', 5862', 5852', 5822', & 5813'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5813' to 5879' AMOUNT AND KIND MATERIAL USED 1500 gals. NE-15% acid, flush with 30 bbl's. lease crude.			
33. PRODUCTION							
Date First Production 1-10-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbed				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested none	Choke Size none	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. None	Casing Pressure none	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u><i>Delton Marcum</i></u>			TITLE <u>Sec. & treas.</u>			DATE <u>5-13-71</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1500
T. Salt	1600
B. Salt	2430
T. Yates	2635
T. 7 Rivers	
T. Queen	
T. Grayburg	3715
T. San Andres	3825
T. Glorieta	5360
T. Paddock	
T. Blinebry	5500
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Zero	1500	1500	Permian Red Beds				
1500	2635	1135	Salt & Anhydrite				
2635	3715	1080	Sand, Shale & Anhydrite				
3715	3825	110	Dolomite				
3825	5360	1535	Dolomite				
5360	5800	440	Sand & Dolomite				
5800	5986	186	Dolomite				

NO. 1000

MAY 1 1971

OIL CONSERVATION DIV.

ALBANY, N.Y.