NO. OF COPIES RECEIVED)							Form C-10 Revised 1		
DISTRIBUTION									ype of Lease	
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State X		
FILE		WELL COMPLE	ETION OF	RECOM	PLETION	N REPORT A	ND LOG		Gas Lease No.	
U.S.G.S.		4					ļ	A - 1/	489 - Z	
OPERATOR		1					<u> </u>	777777		
		J								
la. TYPE OF WELL							7.	Unit Agree	ment Name	
	w	IL GAS	. 🔲	DRY	OTHER	Cemp. aband	doned		17-7	
b. TYPE OF COMPLET		PLUG	DIF	- []			8.	8. Farm or Lease Name HOBBS STATE		
well over		PEN BACK	RES	SVR.	OTHER		9.	Well No.) DIWIE	
	UM DRILLI	ING COMPANY							5	
3. Address of Operator							11		Pool, or Wildcat	
P	O. BOX 50	094 MII	DLAND,	TEXAS	79701		Ì	Hobbs	(Blinebry)	
4. Location of Well								IIIII		
_						20001				
UNIT LETTER F	LOCATED	2280 FEET F	ROM THE	North	_ LINE AND .	1980	EET FROM			
917 4	20	300	20 E				//////////////////////////////////////	LEA		
THE West LINE OF S	EC. 29	TWP. 18-5 RG	Compl. (B)	NMPM Nady to Pro-		Clayations (DE 1	RKR RT CP		New Cashinghead	
			Compi. (Ac	eday to Frot	"" """ "			13. 1	3655†	
12-20-70	1=02-	Plug Back T.D.	22. 1	If Multiple (Compl., Hov	3655 v 23, Interva	ls Rotary T	ools	Cable Tools	
5986*		59591		Many		Drilled			NONE	
24. Producing Interval(s	, of this comp	eletion — Top, Botton	m, Name						. Was Directional Survey	
Perforated o	ne hole a	at each of the	he foll				58701,	5862	Made	
58521, 58221			791 to	5813')	Blinb	ery			XXX NO	
26. Type Electric and O	ther Logs Run NEUTRON							27. Wa	s Well Cored YES	
28.		CA	SING RECO	RD (Report	all strings	set in well)				
28. CASING SIZE	WEIGHT L		SING RECO	RD (Report HOLE			ITING RECOR	D	AMOUNT PULLED	
CASING SIZE	WEIGHT L	B./FT. DEPT		HOLE		200 sk.	Class "H	" w/2%c	g	
CASING SIZE 9 5/8 7		.B./FT. DEPT 3 38	н set 64 26	ноLE 12 8	1/4 3/4	200 sk. 140 sk.	Class "H trinity	" w/2%c	sk. Class *H*	
CASING SIZE	36	.B./FT. DEPT # 3 # 38	н set 64 26	ноLE 12 8	SIZE	200 sk. 140 sk. 120 sk.	Class "H trinity trinity	W/2%c plus 60 Lite Wa	sk. Class *H* te neat with	
9 5/8 7 4 1/2	36 ₁	.B./FT. DEPT # 38 60# 59	н set 64 26	ноLE 12 8	1/4 3/4	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50	W/2%c plus 60 Lite Wa Class	sk. Class "H" te neat with "C" Poz. "A"	
CASING SIZE 9 5/8 7 4 1/2	36; 23; 11.	# 38 60# 59	H SET 64 26 86	12 8 6	3/4 1/4	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50	w/25c plus 60 Lite Wa Class BING RECO	sk. Class "H" te neat with "C" Poz. "A"	
9 5/8 7 4 1/2	36 ₁	.B./FT. DEPT # 38 60# 59	н set 64 26	12 8 6	1/4 3/4	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50	W/2%c plus 60 Lite Wa Class	sk. Class "H" te neat with "C" Poz. "A"	
CASING SIZE 9 5/8 7 4 1/2	36; 23; 11.	# 38 60# 59	H SET 64 26 86	12 8 6	3/4 1/4	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50	w/25c plus 60 Lite Wa Class BING RECO	sk. Class "H" te neat with "C" Poz. "A"	
CASING SIZE 9 5/8 7 4 1/2	36/ 23/ 11.0	B./FT. DEPT # 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50 TUI	w/21c. clus 60 Lite Wa Class BING RECO	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET	
29. SIZE 31. Perforation Record (36/ 23/ 11.	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50 TUI DEPI	w/230 plus 60 Lite Wa Class BING RECO	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET	
29. SIZE	36/ 23/ 11.	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH	200 sk. 140 sk. 120 sk. 60 cu. f	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	w/21c. plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE-	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus	
29. SIZE 31. Perforation Record (36/ 23/ 11.	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	w/21c. plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE-	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET EEZE, ETC. D MATERIAL USED	
29. SIZE 31. Perforation Record (36/ 23/ 11.	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	w/21c. plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE-	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus	
29. SIZE 31. Perforation Record (5879*, 5870*	36/ 23/ 11.	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 5813	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	w/21c. plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE-	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus	
29. SIZE 31. Perforation Record (5879*, 5870*	36; 23; 11,(TOP	# 38 # 38 60# 59 LINER RECORD BOTTOM and number) 5852', 5822	H SET 64 26 86 SACKS C	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 58131	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 58791	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	m w/21c. plus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN ls. NE=	sk. Class "H" te neat with "C" Poz. "A" RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus	
29. SIZE 31. Perforation Record (5879*, 5870*	36; 23; 11,(TOP	# 38 60# 59 LINER RECORD BOTTOM	H SET 64 26 86 SACKS C	HOLE 12 8 6	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 58131	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 58791	Class "H trinity trinity t. 50/50 TU DEPI RACTURE, CE AMOUN	w/23c plus 60 Lite Wa Class BING RECO TH SET T AND KIN Is. NE- bbl s.	sk. Class *H* te neat with *C* Poz. *A* PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude.	
29. SIZE 31. Perforation Record (5879*, 5870*	TOP Interval, size , 5862*,	# 38 60# 59 LINER RECORD BOTTOM and number) 5852, 5822 oduction Method (Flanch Swabb di Choke Size	H SET 64 26 86 SACKS C	HOLE 12 8 6 EMENT PRODUC	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 58131	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 58791	Class "H trinity trinity t. 50/50 TUI DEPI RACTURE, CE AMOUN 1500 ga with 30	w/23c plus 60 Lite Wa Class BING RECO TH SET T AND KIN Is. NE- bbl s.	sk. Class *H* te neat with *C* Poz. *A* PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in)	
29. 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test	TOP Interval, size , 5862*, Hours Tested none	# 38 60# 59 LINER RECORD BOTTOM and number) 5852, 5822 oduction Method (Flaguetian Met	sacks c	PRODUC	3/4 3/4 1/4 SCREEN 32. DEPTH 581 3!	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879!	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CI AMOUN 1500 ga with 30	w/23c. clus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN LS. NE- bbl s. Well Status Shu Bbl.	sk. Class **H* te neat with **C***Poz. **NA** RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio	
29. 31. Perforation Record (5879*, 5870*	TOP Interval, size , 5862*,	# 38 # 38 60# 59 LINER RECORD BOTTOM and number) 5852!, 5822 oduction Method (Flague Swabb Choke Size none Calculated Hour Rate	sacks c	PRODUC	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 581 31	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879!	Class "H trinity trinity t. 50/50 TUI DEPI RACTURE, CE AMOUN 1500 ga with 30	w/23c. clus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN LS. NE- bbl s. Well Status Shu Bbl.	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in	
29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press.	TOP Interval, size , 5862*, Hours Tested none Casing Press none	# 38 60# 59 LINER RECORD BOTTOM and number) 58521, 5822 oduction Method (Floward Same but the control of th	sacks c	PRODUC	3/4 3/4 1/4 SCREEN 32. DEPTH 581 3!	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879!	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Her - Bbl.	w/23c. clus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN LS. NE- bbl s. Well Status Shu Bbl.	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (TOP Interval, size , 5862*, Hours Tested none Casing Press none	# 38 60# 59 LINER RECORD BOTTOM and number) 58521, 5822 oduction Method (Floward Same but the control of th	sacks c	PRODUC	3/4 3/4 1/4 SCREEN 32. DEPTH 581 3!	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879!	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Her - Bbl.	w/23c plus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN LS. NE- bbl s. Well Status Shu - Bbl.	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (TOP Interval, size , 5862*, Hours Tested none Casing Pres none Sold, used for	# 38 60# 59 LINER RECORD BOTTOM and number) 58521, 5822 oduction Method (Floward Same but the control of th	sacks c	PRODUC	3/4 3/4 1/4 SCREEN 32. DEPTH 581 3!	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879!	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Her - Bbl.	w/23c plus 60 Lite Wa Class BING RECO TH SET EMENT SQU T AND KIN LS. NE- bbl s. Well Status Shu - Bbl.	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (No 35. List of Attachments	TOP Interval, size , 5862*, Hours Tested none Casing Pres none Sold, used for	B./FT. DEPT # 38 60# 59 LINER RECORD BOTTOM and number) 5852 , 5822 oduction Method (Flance) Swabb d Choke Size none sure Calculated Hour Rate Fuel, vented, etc.)	H SET 64 26 86 SACKS C 1, & 58 owing, gas in the contract of	PRODUC	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 581 31 CTION g = Size an II = Bbl. Gas = N	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879! d type pump) Gas - MCI	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Test V	w/230 plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE bbl s. Well Status Shu — Bbl. Oil	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET DEEZE, ETC. DMATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (No	TOP Interval, size , 5862*, Hours Tested none Casing Pres none Sold, used for	B./FT. DEPT # 38 60# 59 LINER RECORD BOTTOM and number) 5852 , 5822 oduction Method (Flance) Swabb d Choke Size none sure Calculated Hour Rate Fuel, vented, etc.)	H SET 64 26 86 SACKS C 1, & 58 owing, gas in the contract of	PRODUC	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 581 31 CTION g = Size an II = Bbl. Gas = N	200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879! d type pump) Gas - MCI	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Test V	w/230 plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN LS. NE bbl s. Well Status Shu — Bbl. Oil	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET DEEZE, ETC. DMATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (No 35. List of Attachments	TOP Interval, size , 5862*, Hours Tested none Casing Pres none Sold, used for	B./FT. DEPT # 38 60# 59 LINER RECORD BOTTOM and number) 5852 , 5822 oduction Method (Flance) Swabb d Choke Size none sure Calculated Hour Rate Fuel, vented, etc.)	H SET 64 26 86 SACKS C 1, & 58 owing, gas in the contract of	HOLE 12 8 6 EMENT PRODUCT lift, pumping For Offeriod Sibl.	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 581 3 CTION g = Size an II = Bbl. Gas = N	200 sk. 200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879! d type pump) Gas - MCI	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Test V	w/230 plus 60 Lite Wa Class BING RECO H SET EMENT SQU T AND KIN ls. NE bbl s. Well Status Shu — Bbl. Oil of the control of	sk. Class **H* te neat with **C** Poz. **A** RD PACKER SET EEZE, ETC. D MATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 9 5/8 7 4 1/2 29. SIZE 31. Perforation Record (5879*, 5870* 33. Date First Production 1-10-71 Date of Test Flow Tubing Press. None 34. Disposition of Gas (No 35. List of Attachments	TOP Interval, size , 5862*, Hours Tested none Casing Pres none Sold, used for	B./FT. DEPT # 38 60# 59 LINER RECORD BOTTOM and number) 5852 , 5822 oduction Method (Flance) Swabb d Choke Size none sure Calculated Hour Rate Fuel, vented, etc.)	H SET 64 26 86 SACKS C 1, & 58 Dowing, gas in the second of this second of	HOLE 12 8 6 EMENT PRODUCT lift, pumping For Offeriod Sibl.	SIZE 1/4 3/4 1/4 SCREEN 32. DEPTH 581 31 CTION g = Size an II = Bbl. Gas = N	200 sk. 200 sk. 140 sk. 120 sk. 60 cu. f 30. SIZE ACID, SHOT, F INTERVAL to 5879! d type pump) Gas - MCI	Class "H trinity trinity t. 50/50 TUI DEPT RACTURE, CE AMOUN 1500 ga with 30 Water Test V	w/25c plus 60 Lite Wa Class BING RECO TH SET TAND KIN LS. NE- bbl s. Well Status Shu — Bbl. Oil Vitnessed B	sk. Class *H* te neat with *C* Poz. *A* RD PACKER SET DEEZE, ETC. DMATERIAL USED 15% acid, flus lease crude. (Prod. or Shut-in) t in Gas—Oil Ratio Gravity — API (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condusted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
Т.	Anhy 1500	T.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"		
T.	5alt 1600	T.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"		
B.	Salt2430						Penn. "D"		
T.							Leadville		
T.							Madison		
T.	Queen						Elbert		
T.	Grayburg 371.5	T.	Montoya	T.	Maricos	Т.	McCracken		
T.	San Andres 3825	T.	Simpson	T.	Gallup	т.	Ignacio Otzte		
T.	Glorieta <u>5360</u>	T.	McKee	Bas	se Greenhorn	Т.	Granite		
T.	Paddock	T.	Ellenburger	T.	Dakota	т.			
T.	Blinebry <u>5500</u>	T.	Gr. Wash	T.	Morrison	т.			
T.									
T.									

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Zero 1500 2635 3715 3825 5360 5800	1500 2635 3715 3825 5360 5800 5986	1500 1135 1080 110 1535 440 186	Permian Red Beds Salt & Anahydrite Sand, Shale & Anahydr Dolomite Dolomite Sand & Dolomite Dolomite	Lta			·
			; ;				
							L COMES AND MARKET MARK
						01	L COURSE