

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-149 - 2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ne-O-Tex Corporation	8. Farm or Lease Name Hobbs - State
3. Address of Operator 610 Wilkinson Boster Building	9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> , <u>200'</u> FEET FROM THE <u>North</u> LINE AND <u>190'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18 N.</u> RANGE <u>30 East</u> N.M.P.M.	10. Field and Pool, or Wildcat Indesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3055 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7 a.m. 12-21-70, set 334' of 9-5 8", 31" o.g., cemented with 200 sacks class H 2% calcium chloride, WOC 24 hrs., tested csg. 500'. Drilled to 3826', ran 7" 23% csg., cemented with 140 sacks trinity lightweight and 60 sacks class H, 2% gall. P.D. 10 a.m. 12-24-70, WOC 24 hrs., tested csg. with 2500' top of cement 2250' by phone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Ward</u>	TITLE <u>Geologist</u>	DATE <u>March 15, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 13 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 01 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS