

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANITARY		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator <i>Mobil Oil Corporation</i> 3. Address of Operator <i>Box 633, Midland, Texas 79701</i> 4. Location of Well UNIT LETTER <i>F</i>, <i>2080</i> FEET FROM THE <i>North</i> LINE AND <i>2080</i> FEET FROM THE <i>West</i> LINE, SECTION <i>11</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name <i>North Vac abot Unit</i> 9. Well No. <i>217</i> 10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4042GL</i>		12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary
This well will be shut-in and you will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *10-29-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #217

NORTH VACUUM ABO UNIT #217, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

10/18/73 8700 TD.

MIRU DA & S Well Ser unit, P & whse rods & pump, inst BOP,
tag btm w/tbg @ 8644, POH w/2-7/8 tbg. SDN.

NORTH VACUUM ABO UNIT #217, 8700 TD.

10/19 Ran 3- $\frac{1}{2}$ SP, CO from 8644-8651, ran 2-7/8 tbg OE to 8647,
Runco spot 500 gals 15% NE A, POH, Dresser-Atlas perf
5- $\frac{1}{2}$ csg in the Abo @ 8616, 17, 23, 24, 25, 26, 34, 35, 36,
40, 41, 44, 45, 46, 47, & 8648 w/1 JSPF, total of 16 holes,
ran Baker mod R pkr on 2-7/8 tbg set @ 8525, Runco trt Abo
perfs 8595-8648 w/800 gals xylene + 200 gals 15% NE A + 2
gals adafoam, TTP 0, AIR 4.1 BPM, ISIP vacuum, job comp 9:20
pm, 10/18/73, SI & SD.

-69 BLW.

NORTH VACUUM ABO UNIT #217, 8700 TD

10/20 SI past 24 hrs.

10/21 SI 33 hrs, TP 300#, bled off press, sw 48 BNO + 28 BLW/ 9 hrs, L hr
sw 5 $\frac{1}{2}$ bbls, S/O 60% oil, SI & SD.

(10/22 SI 13 hrs, TP 325#, bled off press, sw 15 BNO in 2 hrs, Runco acidized
Abo perfs 8595-8648 w/ 5000 gals 15% iron stab acid, used 55 RNCBS,
flushed & overflushed w/ 15,000 gals TFW, TTP 1200-2600#, AIR 4.5 BPM,
ISIP 2100, 10 min on vac, job compl 11:05 a.m. 10-21-73, P & LD tbg
& pkr, SD for nite.

10/23 Ran 2-3/8" tbg OE to 8557, type F SN w/ 1.81 I.D. @ 8551, 6' x 2-3/8 EUE
8rd sub @ 8545, 51 6' x 3 $\frac{1}{2}$ " O.D. non upset mill out est @ 8539-45,
Baker Model NB pkr @ 8534 w/ Baker Model D seal assy, 273 jts 2-3/8"
N-80 Butt tbg, tested to 7000# while running, set pkr w/ 9000# wt, instl
temp head, rig down, rel unit & rel well to prod @ 6:00 p.m. 10-22-73,
will instl inj head later.

NORTH VACUUM ABO UNIT #217, 8700 TD.

10/24 No rpt.

NORTH VACUUM ABO UNIT #217, 8700 TD.

10/25 DROP FROM REPORT until inj starts.