NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	SPORTER OIL		
THE STATE OF THE R	GAS		
OPERATOR			
BROBATION OFFICE			

VI.

(Title)

(Date)

March 8, 1971

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		T FOR ALLOWABLE		ld C-104 and C-1	
U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURA	L GAS		
IRANSPORTER OIL					
GAS					
OPERATOR					
PRORATION OFFICE Operator		CASINGHEAD GA	C MIION NON THE		
Gulf Oil Corporation		FLARED AFTER	S MOST NOT BE		
Address		UNLESS AN EXCE			
Bex 670, Hebbs, New Me	wiee 882kD	IS OBTAINED.	22 22011 10 16-1016		
Reason(s) for filing (Check proper bo		Other (Please explain)		· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	Gas May Well			
Change in Ownership	Casinghead Gas Cond	lensate			
If change of ownership give name					
and address of previous owner		EN PLACED IN THE POOL	· · · · · · · · · · · · · · · · · · ·		
BEGGBIRE OF BEST AND	Annual Control of the	THE YOU DO NOT CONCU ?			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including		ease	Lease No.	
Les "FE" State	5 North Vector	4 11 2 2.	deral or Fee State		
Location			564.04	2-58 0	
Unit Letter 7 ; 208	Feet From The Kerth Li	ine and 2080 Feet Fr	om The		
,		The did reet ri	om the		
Line of Section 11 To	wnship 17-8 Range	NMPM,	ام	County	
	TER OF OIL AND NATURAL G				
Name of Authorized Transporter of Ci		Address (Give address to which ap		to be sent)	
Name of Authorized Transporter of Ca		Bax 900, Ballas, Ton Address (Give address to which ap			
	waiting on tank battery		proved copy of this form is	to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	F 11 17-5 3k-1	- 1			
If this production is commingled wi	ith that from any other lease or pool,	, give commingling order number:			
COMPLETION DATA		_			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Re	s'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	D.D. T.D.	1	
1-1k-71	2-16-71	8700 °	P.B.T.D. 8659 !		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/See Pay	Tubing Depth		
LOLS GL	Abo	8595	86531		
Perforations			Depth Casing Shoe		
8595-97', 8618-20', 861	17-29' and 8637-39'		86991		
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
12-1/4"	8-5/8**	1717'	1 _		
			820 saeks (Ci	colated)	
7-7/8*	5-3/2*	86991	820 saeks (Cit		
7-7/8*	5-1/2* 2-7/8*				
	2-7/8*	86991	1050 sacks (7	C 41 2690	
TEST DATA AND REQUEST F	2_7/8* OR ALLOWABLE (Test must be a	8653! after recovery of total volume of load	1050 sacks (7	C at 2690	
	2_7/8* OR ALLOWABLE (Test must be a	86991	1050 sacks (7)	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	2-7/8* OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	1050 sacks (7)	C at 2690	
TEST DATA AND REQUEST FOOL. WELL	2-7/8* OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load depth or be for full 24 hours)	1050 sacks (7)	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71.	2_7/3• OR ALLOWABLE (Test must be a able for this description of Test) 3-5-71	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test	2-7/8* OR ALLOWABLE (Test must be a able for this did not be able for	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or a lift, etc.)	C 41 2690	
TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 24 hours	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Propp Casing Pressure	oil and must be equal to or a lift, etc.) Choke Size	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 24 hours Actual Prod. During Test	2-7/3• OR ALLOWABLE (Test must be a able for this described of Test 3-5-71 Tubing Pressure Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	oil and must be equal to or a lift, etc.) Choke Size	C 41 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71. Length of Test 24 hours Actual Prod. During Test 128 (3-6 8 8W) GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test 3-5-71 Tubing Pressure Oil-Bbls. 120	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	oil and must be equal to or a lift, etc.) Choke Size	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 24 hours Actual Prod. During Test 128 (3-6 8 84)	2-7/3• OR ALLOWABLE (Test must be a able for this described of Test 3-5-71 Tubing Pressure Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	oil and must be equal to or a lift, etc.) Choke Size	C 41 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2it hours Actual Prod. During Test 128 (2th 8 BW) GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this described of Test 3-5-71 Tubing Pressure Oil-Bbls. 120	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gravity of Condensate	C 41 2690	
TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks 2-16-71. Length of Test 24 hours Actual Prod. During Test 128 (2-6 8 8W) GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test 3-5-71 Tubing Pressure Oil-Bbls. 120	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	oil and must be equal to or a lift, etc.) Choke Size 28 Gas-MCF	C at 2690	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2h hours Actual Prod. During Test 128 (2nt 8 BW) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Oil-Bbis. 126 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Prop Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size	xceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2it hours Actual Prod. During Test 128 (2th 8 BW) GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Oil-Bbis. 126 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Prop Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate	xceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2½ hours Actual Prod. During Test 128 (2rt 8 DW) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Oil-Bbis. 120 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Page Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Condensate Choke Size	exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-72. Length of Test 24 hours Actual Prod. During Test 128 (2-6 8 5%) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and residue of the rules and resi	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Oil-Bbis. 126 Length of Test Tubing Pressure (Shut-in)	APPROVED After recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Proposition of the left of the	Choke Size Gravity of Condensate Choke Size	xceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-72. Length of Test 24 hours Actual Prod. During Test 128 (2-6 8 5%) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and residue of the rules and resi	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Papp Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gravity of Condensate Choke Size Choke Size	exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2h hours Actual Prod. During Test 128 (Brt 8 BW) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and recommission have been complied we	OR ALLOWABLE (Test must be a able for this description of Test 3-5-71 Tubing Pressure Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Prop Casing Pressure Water-Bbls. Blis. Condensate/MMCF OIL CONSERVA APPROVED MAN 1 OIL CONSERVA APPROVED STIPPRVISOR	Choke Size Gravity of Condensate Choke Size Choke Size	exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-72. Length of Test 24 hours Actual Prod. During Test 128 (2-6 8 80) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Commission have been complied washove is true and complete to the	OR ALLOWABLE (Test must be a able for this do able for th	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Prop Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gravity of Condensate Choke Size Choke Size	exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-16-71 Length of Test 2h hours Actual Prod. During Test 128 (Brt 8 BW) GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and recommission have been complied we	OR ALLOWABLE (Test must be a able for this do able for th	APPROVED After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Prop Casing Pressure Water-Bbls. Blis. Condensate/MMCF OIL CONSERVA APPROVED MAN 1 OIL CONSERVA APPROVED STIPPRVISOR	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size OATION COMMISSION District	exceed top allow	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.