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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-580</b>	

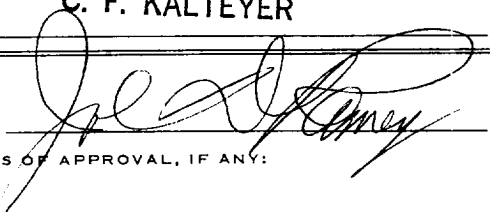
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Lea "FE" State</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>2080</b> FEET FROM THE <b>North</b> LINE AND <b>2080</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Unders North Vacuum Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4048' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8700' TD, 8659' PB.

MoVay Drilling Company reached TD of 7-7/8" hole at 8700' at 7:30 PM, February 9, 1971. Ran 13 joints, 401' of 5-1/2" 17# K-55 ST&C casing, 249 joints, 8281' of 5-1/2" 15.5# K-55 ST&C casing. Total of 262 joints, 8682'. Set and cemented at 8699' with 750 sacks of Class C cement with 16% gel, 2% salt & .2% MR-7 and 300 sacks of Class C Neat. WOC 14 hours. TB indicated top of cement at 2690'. WOC over 48 hours. Tested 5-1/2" casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY <b>C. F. KALTEYER</b>		
SIGNED	TITLE <b>Area Petroleum Engineer</b>	DATE <b>February 15, 1971</b>
APPROVED BY 	TITLE <b>COMM. FOR DATA</b>	DATE <b>2/15/71</b>
CONDITIONS OF APPROVAL, IF ANY:		

FILED IN 1

FEB 10 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.