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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Malil oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 632, Midland, Texas 79701</i>	9. Well No. <i>202</i>
4. Location of Well UNIT LETTER <i>P</i> <i>460</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>10</i> TOWNSHIP <i>17S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4056 DF</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Convert to WIW</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary -
This well will be shut-in - you will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine P. Zucker* TITLE *Production Clerk* DATE *9-20-73*

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1973

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #202

NORTH VACUUM ABO UNIT #202, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

9/13/73 8815 PBTD.

MIRU DA&S Well Serv unit 9/12/73, pull & warehouse rods and pump, inst'l BOP, tag bottom w/ tbg, POH w/ 160 jts 2-7/8 tbg, SD for nite.

NORTH VACUUM ABO UNIT #202, 8815 PBTD.

9/14 Finish POH w/ 2-7/8 tbg from 8812, ran 2-7/8 tbg OE to 8710, BJ Serv spot 500 gals 15% NE acid, POH, Welex perf 5½ csg in the Abo @ 8648; 49; 50; 60; 64; 66; 68; 70; 72; 76; 78; 80; 85; 86; 87; 88; 89; 90; 91; & 8692 w/ 1 JSPF, total of 20 holes, ran Baker Model R pkr on 2-7/8 tbg set @ 8610, BJ Serv treated perfs w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, TTP zero, AIR 4.0 BPM, ISIP vac, job compl 6:15 p.m. 9/13/73, SI & SD.
- 68 BLW.

NORTH VACUUM ABO UNIT #202, 8815 PBTD.

9/15 SI past 36 hrs, prep to sw.

9/17 S 38 BNO + 11 BLW/9 hrs, 1000-600' FIH, SI 13 hrs, then sw 17 bbls, S/O 70% oil, 2000-1000' FIH, BJ Serv acidized perfs 8648-8692 w/ 5000 gals 15% iron stabilized acid, used 40 RCNBS, flushed & overflushed w/ 15,000 gals TFW, TTP 200-4000, AIR 5.0 BPM, ISIP 1500, vac in 3 min, job compl @ 11:45 a.m. 9/16/73, P & LD 2-7/8 tbg & pkr, SD for nite.

NORTH VACUUM ABO UNIT #202, 8815 PBTD.

9/18/73 . Ran 2-3/8 tbg OE to 8603, Type F SN w/ 1.81 ID @ 8596, 6' x 2-3/8 EUE 8rd sub 8590-96, 6' x 3½ nonupset mill out ext @ 8584-90, Baker Model NB pkr @ 8580 w/ Baker Model D seal assembly 272 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running, loaded hole w/ TFW, set pkr w/ 8000# wt, inst'l inj head, RD, Rel unit & Rel well to Prod @ 5:30 p.m. 9/17/73.
DROP FROM REPORT until inj starts.