DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	
IRANJPONIEN	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

NC

Form C-104 Supersedes Old C-104 and C-110

	FILE	·	AND	Effective 1-1-65		
Ì	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS		
	LAND OFFICE	A THORIZATION TO TRA	1131 OKT OIL AND HATOKAL (			
	OIL					
	TRANSPORTER GAS	1				
	OPERATOR	1				
	PRORATION OFFICE	1		•		
1.	Operator					
	Mobil Producing Texas	& New Mexico Inc.				
	Address	, d Hew Henrico Inc.	<del></del>			
		te 2700, Houston, TX 77	7046			
ı	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
		Oil Dry Ga		ator name from Mobil Oil		
	Recompletion	Casinghead Gas Conden	=   oorporation:	- D 1 1 1000)		
	Change in Ownership	Conden	(Effective	e Date: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
11.	II. DESCRIPTION OF WELL AND LEASE    Verification   Verification   Kind of Lease   Verification   Kind of Lease   Verification   Verification					
	Lease Name					
	North Vacuum Abo Unit	159 North Vac	cuum-Abo State, Federa	State B-1520		
	Location	fouth	Colet			
	Unit Letter 87. 660	Feet From The North Lin	e and 1780 Feet From	The East		
		<del></del>				
	Line of Section 12 Tow	waship 17-S Range	34-E , NMPM,	Lea County		
111.		TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be vent)		
	N/A - Water Injection					
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When					
		1	1			
	give location of tanks.					
	<u></u>	th that from any other lease or pool	give commingling order number:			
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back   Same Resty.   Diff. Resty.		
	If this production is commingled with	Oil Well Gas Well		Plug Back   Same Resiv. Diff. Resiv.		
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Resty.   Diff. Resty.		
	If this production is commingled with COMPLETION DATA  Designate Type of Completion	on - (X)	New Well Workover Deepen			
	If this production is commingled with COMPLETION DATA  Designate Type of Completion	on - (X)	New Well Workover Deepen			
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	on - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.		
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	on - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.		
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	on - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth		
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	Date Campl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth		
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations	Date Campl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth		
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top 0:1/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top 0:1/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
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IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top 0:1/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT		
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top 0:1/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
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IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL, Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF		
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v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL, Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate		
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## VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

10
Robbin Jay
(Signature) U
Authorized Agent
(Title)

(Date)

1979

October 31

This form is to be filed in compliance with RULE 1104.

Dist 1, Supv.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply