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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Van also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>159</i>
4. Location of Well UNIT LETTER <i>P</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>12</i> TOWNSHIP <i>17S</i> RANGE <i>34-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>North Van - also</i>
11. Elevation (Show whether DF, RT, GP, etc.) <i>4015 CR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW - as per attached drilling summary
This well will be shut in - You will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christen C. Tucker* TITLE *Production Clerk* DATE *9-10-73*

APPROVED BY *Joe D. Ramey* TITLE *Dist. I. Supv.* DATE
CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO #159

NORTH VACUUM ABO UNIT #159, North Vacuum Abo Field, Lea County
New Mexico. OBJECTIVE: Convert to WIW. AFE #2962 -

8/27/73 8750 TD

MIRU DA&S Well Ser Unit 8-26-73, P & warehouse rods & pump,
instl BOP, tag bottom w/ tbg, POH, SD for nite.

NORTH VACUUM ABO UNIT #159, 8750 TD

8/28 Ran 2-3/8" tbg CE to 8625, Runco spotted 500 gals 15% NE
acid @ 8625, POH, Schl perf 5 1/2" csg in the Abo @ 8561, 63,
69, 72, 73, 80, 81, 8603, 04, 05, 10, 11, 12, 13, & 8614 w/
1 JSPF, total of 15 holes, ran Baker Model R pkr on 2-3/8"
tbg set @ 8501, Runco treated Abo perfs 8561-8621 w/ 800
gals xylene + 200 gals 15% NE acid + 2 gals adafoam, TTF 0-
800#, AIR 3.0 BPM, ISIP vac, job compl 3:00 p.m. 8-27-73,
SI & SD. -54 BLW.

NORTH VACUUM ABO UNIT #159, 8750 TD

8/29 SI 39 hrs, prep to sw LW.

NORTH VACUUM ABO UNIT #159, 8750 TD

8/30 Sw 40 bbls fluid 9 1/2 hrs, 1300-300' FIH, L hr sw 4 bbls, S/O
90% oil, fr sh of gas, SD for nite.

NORTH VACUUM ABO UNIT #159, 8750 TD

8/31 14 hr SI, tbg psi 500#, fluid 7200' from surf, sw 5 BNO + 4
BLW/ 4 hrs, sw dry, Runco acidize perf 8561-8621 w/ 5000 gals
15% DINE HCl acid + 50 RCNBS, max psi 3000# @ 5.2 BPM,
followed w/ 15,000 gals tr fr wtr, psi 4300-2500 @ 5.5 BPM,
ISIP 1800, 10 min 0, pull & lay tbg & pkr down, SD for nite.

-519 BLW.

NORTH VACUUM ABO UNIT #159, 8750 TD.

9/1 Ran 269 jts 2-3/8 Buttress tbg hydrotested above slips to
5000# w/ completion assembly, end of tbg @ 8533, F nipple 1.81
ID @ 8526, Baker Model N-F pkr @ 8510, set w/ 8000# compressiion,
Rel unit & turn to Prod @ 6:00 p.m. 8/31/73.

NORTH VACUUM ABO UNIT #159, 8750 TD.

9/5/73 DROP FROM RPT until inj started.