NG VERSION BECKEVED									
DISTRIPUTION		NEW MEX	CO OIL COASE	RYAND ECOM	MISSION	Parm 0-101			
SANTA FE						Revised 1-1-	Revised 1-1-65		
FILE							e Type of Lease		
U.S.G.S.	1					STATE	X FEE		
LAND OFFICE						.5, State Oil	& Gas Lease No.		
OPERATOR						B-15	20		
APPLICATIO	N FOR PERI	WIT TO DRIL	L, DEEPEN,	OR PLUG BA	CK				
1a. Type of Work						7. Unit Agre	eement Name		
		DEC	PEN		DUNG DUGK	—,			
b. Type of Well		DEE			PLUG BACK	- 8. Farm or L	.ease Name		
OIL X GAS WELL	OTHER			SINGLE X	MULTIPLE Zone	Bridge	s State		
2. Name of Operator						9. Well No.			
Mobil Oil Corpora	tion					159			
3. Address of Operator						10. Field a:	10. Field and Pool, or Wildoat		
P. O. Box 633, Mi	dland, Te:	xas 7970	01			Undesi	Undesignated		
4. Locate n of Well	_ P	LOCATED	660		South		VIIIIIIIII V		
			·	- SE - FROM THE		$\sum_{i \in I} \sum_{j \in I} \sum_{i \in I} \sum_{i$			
AND 660 FEET FROM	- East	LINE OF F	12 -		эл. 34E н				
	<u>IIIIII</u>	IIIIII	<u>ilililli</u>	<u>UUUUUU</u>	MMM	12. County			
		HHHH	HHHHH	HHHHH	HHHH	Lea			
	<u>IIIIII</u>	<u>(11111)</u>	<u>THIMI</u>	<u>MMMM</u>	<u> </u>	illinini (f. 17	in in the second se		
	VIIIII	illillilli		HHHHH	HHHH.				
	TITTE T	<u>IIIIII</u>	<u>IIIIIII</u>	l. stronger Legt	tr. [1zA. Fo:	mation	20, Hotary or C.T.		
	HHHH			8800 '	Abo)	Rotary		
21. Elevations (Show whether DF,	RT, etc.) 2	.1A. Kina & Str	tis Flug. Bond (218. Drilling Cont	tractor	22. Approx	. Date Work will start		
4015 G.L.		On File	2	Marcum Dri	illing Co.	Febru	ary 18, 1971		
23.		PROPO		D CEMENT PROG					
	r		SED CASING AND	CEMENT PROG					
SIZE OF HOLE	SIZE OF C		GHT PER FOOT	SETTING D	EPTH SAC	KS OF CEMENT	EST. TOP		
12 1/4	8 5/8		23.0#	1750	ci	rculate	surface		
7 7/8	5 1/2		15.5#	1043					
7 7/8	5 1/2	1	14.0#	5374	ci	rculate	Above Yates		
7 7/8	5 1/2		15.5#	7049	1		'Zone @ approx.		
7 7/8	5 1/2		17.0#	8651			2900'		
7 7/8	5 1/2	2	17.0#	T.D.					
Mud Program									
	d mud								
1775 - 8550 brin	ne water w	/additior	ns of oil a	s necessary	7				
8550 - T.D. brin	ne water w	/salt gel	and stare	h					
Logging Program									
	n hole - (
2800 - T.D. Open	n hole - I)ual Later	olog 9						
				·			to a		
			- ÷ . – Ž	-4-71			1 a		
							v		
	OPOSED BRAC		AL IS TO DECOR				·		
IN ABOVE SPACE DESCRIBE PR Tive zone, give blowout prevent	ER PROGRAM, LE	ANY.		H PLUG BACK, GIVE	UATA ON PRESE	NI PRODUCTIVE ZONI	AND PROPOSED NEW PRODUC.		
I hereby certify that the informatic	on above is true	and complete t	the best of my k	nowledge and beli	ief.				
116	· ··	0	. .						
Signed	J. H.	Seerey Tul	Associa	<u>te Engineer</u>	•	Date Janu	ary 29, 1971		
(This space for .	state Usey	$\overline{)}$					ari paj		
(lin	XI lle -	/		.	· •	. ق	11 1 1 ± 11		
APPROVED BY	YAChri	1 TIT	U 7.K	. and a star	8°	DATE	•		
CONDITIONS OF APPROVAL, IF	ANY:								
	1								

APPROVED BY	
7.0	C
CONDITIONS OF APPROVAL,	1 F
J.	

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CEVED

FED C1571 CONSERVATION CUMM. VIDUSA, R. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances m	ust be from the oute	er boundaries of	the Section.		• · · · · · · · · · · · · · · · · · · ·
Operator			lie toer				Well 11c.
Mobil Oil Corporation			Bridg	Bridges State			159
Unit Letter	Section	Township	Hange	e	County		
Р	12	17-S		34-E	Lea		
Actual Footage Loo	ation of Well;		#				·····
660	feet from the	South :	660 in-rand	fea	et from the	East	line
Ground Level Elev.	Freilung F		Feel	· · · · · · · · · · · · · · · · · · ·	-		Dedicated Acreage:
4015	At	0	line	designated			80 Acres
I. Outline th	e acreage dedic	ated to the subj	ect well by col	ored pencil o	or hachure	marks on t	ne plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?							
Yes	No If	answer is "yes?"	type of consoli	dation			
If answer	is "no," list the	owners and trac	et descriptions v	vhich have a	ctually be	en consolid	ated. (Use reverse side of
	f necessary.)				·		
No allowat	ole will be assig	ned to the well u	nt.Lall interests	s have been o	consolidat	ed (by com	munitization, unitization,
forced-noo	ling or otherwise	e) or until a non-s	tandard unit el	iminating suc	h interact	e has been	approved by the Commis-
sion.		, of units a non s	vandura unit, or	initiating suc	.n merest	s, has beer	r approved by the Commis-
	1		· · · · · · · · · · · · · · · · · · ·	i			CERTIFICATION
	1		I	1			
				1			
			ĺ	1			certify that the information con-
	1		i	I			erein is true and complete to the
	1		I	I		best of m	y knowledge and belief.
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	+ _ I .	175 [F	34 E_	I I		Name	
						J. H.	Seerey
	1					Position	
	ł		i	1		Associ	ate Engineer
	1		1	I		Company	acc ingineer
	i		I	1			Oil Corporation
	ł		I	Found roc	h l	Date	
	1		1		ĸ		1 1071
	' ·		i	mound	1	redrua	ry 1, 1971
				Emmm	mmn-}		
	I			È	1		
	1		i	E	±	heraby	certify that the well location
	l			Ē	Ŧ	shown on	this plat was plotted from field
			1		Ŧ	notes of	actual surveys made by me or
	ł			5	Ē	under my	supervision, and that the same
					Ŧ	1	and correct to the best of my
1	I				Ē		e and belief.
	+				_		
	l I		23		Ŧ		
	1				Ŧ		
	1				÷ 🗄	Date Survey	ved
Found 1'z"	тр			E #159		Januar	<u>y 22, 1971</u>
					Ŧ		Frafessional Engineer
w/brass ca		40' W	T		Ŧ	and/or Lon	d Surveyor
mrk. <u>11 1</u>			Found rock	₽ ¯,	Ī	VI ST	, C. Callina,
14 1	3 520	56'	mound		. 🖡	Curtie	A. Callaway
O				*********	*********	Certificate	· · · · · · · · · · · · · · · · · · ·