

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 160
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1780 FEET FROM East LINE, SECTION 12 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-13-86 MIRU X-Pert WS.
10-14-86 POH w/tbg, SN, TAC.
10-15-86 Perf Abo w/2 JSPF @ 8580, 82, 86, 8600, 14, 20, 25, 27, 28, 35, 36, 51, 8652.
RIH w/pkr to 8521, PT csg/600#/ok. Aczd abo perfs 8580-8652 w/5000 gal 15%
Ne Fe HCL w/110 gal musol A & 75 RCNBS, fl w/38 BFW. POH w/pkr.
10-16-86 RIH w/perm pkr on 269 jts 2-3/8" tbg to 8525, PT tbg/6000#/found 1 split jt-
change out. Displ csg w/140 bbl FW & 1 dr pkr fluid, set pkr @ 8525, set 12 pts
comp.
10-17-86 Load csg w/5 bbl pkr fluid, PT 5-1/2" csg/300#/15 min./ok, witnessed by Jack
Griffin-NMOCD, Hobbs, RDMO & turned well to injection.
10-18-86 thru 11-18-86 Injection testing.
11-19-86 Final Injection Rate: 300 BWP, TP-200#, CP-0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gladys M. Sullata TITLE Authorized Agent DATE 12-10-86
Orig. Signed by Paul Kautz
PROVED BY Grologist TITLE _____ DATE DEC 15 1986
CONDITIONS OF APPROVAL, IF ANY: