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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N. Vacuum Abo Ut.
3. Address of Operator	8. Farm or Lease Name
9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1780 FEET FROM	N. Vacuum Abo No. Fld.
THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4019' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Treat for scale & acidfrac <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/5/78: 8800 TD, Abo 8581-8641. Pump 400 gals. C-dex down tbg csg annl, SI to soak. MIRU Eunice DD unit, POH rods. POH w/ 2-3/8, test 2-7/8 in hole to 7000 psi. Runco frac perfs 8581-8641 w/21,000 gals gelled 10% HCl + 19,500# 40-60 sd + 10 RCNBS, TTP 3000-6500 @ 14 BPM, ISIP 4000 15 min 3600. SITP vac, FL 6800. Sw 8 BNO + 29 BLW/9 hrs. Ran 2-3/8 @ 8759, Perfs 8726, SN 8725, TA 8534, 12,000# tension, hot oil tbg w/75 BLO, ran pump on 248 3/4, 97 7/8 rods, rel Eunice Well Serv & to Prod 6 PM 9/15/78. POP 9/15/78, did not pump, Permian Well Serv MIRU PU 9/16/78, pulled & changed pump, POP 9/17/78, rel PU 9/17/78. Well failed to pump, rig up Permian Well Serv unit, pull rods & pump, hot oil tbg 2/75 bbls, ran rods & pump, started pumping 2 PM 9/18/78. P 22 BLO + 9 BLW/18 hrs, quit pumpg, prep to pull pump & sw. Pulled rods & pump, Sw 22 BLO + 11 BLW/6 hrs, 1800' FIH, ran rods & pump. Released PU 9/21/78. Pumped on test 9 days.

10/5/78: FINAL PROD TEST: P 45 BNO + 20 BLW/24 hrs, 7 x 1-1/2 x 100" SPM, GOR 1350/1, Gvty 36.0 @ 60, Comp 9/20/78, B/WO P 35 Oil + 0 Wtr. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 10/20/78

Orig. Signed John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

000 25 1978