

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Mobil Oil Corporation

Address
Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
MADE AFTER 8/17/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Bridges State** Well No. **160** Pool Name, Including Formation **Vacuum Abo, No.** Kind of Lease **State** Lease No. **B-1520**

Location
Unit Letter **B** **660** Feet From The **North** Line and **1780** Feet From The **East**
Line of Section **12** Township **17-S** Range **34-E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Box 2105, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks. Unit **A** Sec. **14** Twp. **17-S** Rge. **34-E** Is gas actually connected? **Yes** When **5-27-71**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-362**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-28-71	Date Compl. Ready to Prod. 5-27-71	Total Depth 8800	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4019 Gr.	Name of Producing Formation Vacuum Abo, North	Top Oil/Gas Pay 8581	Tubing Depth 8759					
Perforations 8581, 83, 87, 88, 89, 8611, 12, 13, 21, 22, 23, 24, 26, 31 32 33, 34 38, 39, 40 & 8641		Depth Casing Shoe --						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 1775 8800		SACKS CEMENT 900 X 3100 X			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks **5-27-71** Date of Test **6-7-71** Producing Method (Flow, pump, gas lift, etc.)
Pumping 2" X 1-1/4" x 14'

Length of Test **24** Tubing Pressure **--** Casing Pressure **--** Choke Size **2" tub.**

Actual Prod. During Test **126** Oil-Bbls. **126** Water-Bbls. **1-B.A.W.** Gas-MCF **185.4**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent (Signature)
6-8-71 (Date)

OIL CONSERVATION COMMISSION
JUN 11 1971
APPROVED _____, 19_____
BY **Supervisor**
TITLE **DISTRICT 1**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.