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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1570
7. Unit Agreement Name
6. Farm or Lease Name Bridges State
9. Well No. 160
10. Field and Pool, or Wildcat Worth the north
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79201
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1780 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 17-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 1419 GA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #160

5/22 (24) 8760 drlg 1m, 7-7/8" hole, 1-3/4 @ 8605. 10.2-38-28.0.

5/24 8800 TD 1m, WOC on 5 1/2 csg, finish hole, circ 3 hrs, P & LD DP & DC's, Dresser-Atlas ran SWN & GR logs 0-8802, logger's TD, then ran Laterolog 1775-8802, logging time 13 hrs, ran 269 jts 5 1/2 OD 17.0# & 15.50# N-80 & J-55 LT&C & ST&C csg 2015' 17.0# on bottom, Howco cemented w/ 2900x TLLW containing 1/2# Flocele in 1st 1000x + 200x Class C Neat, PD @ 6:45 p.m. 5/23/71, cement did not circ, RD & Rel Marcum Drlg Co rig @ 9:45 p.m. 5/23/71, WOC 8 hrs, Worth Well ran Temp Survey, top of cement @ 2500. WOC 24 hrs, Tested 5 1/2 csg, 2nd 30 min OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>H. McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>5-27-71</i>
APPROVED BY <i>John W. Runyan</i>	TITLE <i>Geologist</i>	DATE <i>JUN 1 1971</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 26 1971

**OIL CONSERVATION COMM.
HOBBES, N. H.**