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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Matil oil Corporation</i>		8. Farm or Lease Name <i>North Vee also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		9. Well No. <i>11.1</i>
4. Location of Well UNIT LETTER <i>H</i> <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>1920</i> FEET FROM THE <i>North</i> LINE, SECTION <i>12</i> TOWNSHIP <i>17.8</i> RANGE <i>34-E</i> NMPM.		10. Field and Pool, or Wildcat <i>North Vee also</i>
11. Elevation (Show whether DE, RT, SK, etc.) <i>4020 CL</i>		12. County <i>Lee</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER *Consent to WFW* ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Consent to WFW as per attached drilling summary  
This well is shut-in and you will be notified  
when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine C. Tucker* TITLE *Permit Clerk* DATE *8-29-73*

APPROVED BY *Joe D. Ramey* TITLE *Dist. T. Supv.* DATE  
CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO #161

NORTH VACUUM ABO UNIT #161, North Vacuum Abo Field, Lea County,  
New Mexico. OBJECTIVE: Convert to WIW.

8/21/73 8800 TD

MIRU DA&S Well Ser Unit, P & warehouse rods & pump, instl  
BOP, tag bottom w/ tbg @ 8745, POH w/ tbg, SD for nite.

NORTH VACUUM ABO UNIT #161, 8800 TD

8/22 Ran 2-3/8" tbg OE to 8696, Cardinal Chem Co spotted 500 gals  
15% NE acid, POH, Welex perf 5½" csg in the Abo from 8585-  
8638 w/ 15 shots, ran 5½" Baker Model R pkr on 2-3/8" tbg to  
8542. Cardinal treated Abo perfs 8584-8641 overall w/ 800  
gals xylene + 200 gals 15% NE acid + 2 gals adafoam, TTP 400-  
1300, AIR 2.9 BPM, ISIP 200#, vac 3 min, job compl 5:15 p.m.  
8-21-73, SI & SD. -54 BLW.

NORTH VACUUM ABO UNIT #161, 8800 TD

8/23 SI 38 hrs, prep to sw LW.

NORTH VACUUM ABO UNIT #161, 8800 TD

8/24 Sw 27 BLW/ 10 hrs, L hr sw 1½ bbls, S/O 97% oil, 300' FIH,  
sl sh of gas, SD for nite.

NORTH VACUUM ABO UNIT #161, 8800 TD

8/25 Sw 5½ bbls fluid 2 hrs, S/O 97% oil, 800-200 FIH, Cardinal  
Chem Co acidized Abo perfs 8584-8641 w/ 5000 gals 15% iron  
stab acid, used 55 RCNBS flushed & overflushed w/ 15,000  
gals TFW, TTP 1100-3600, AIR 3.6 BPM, ISIP 1900, 5 min on  
vac, job compl @ 12:25 p.m. 8-24-73, P & LD 2-3/8" tbg &  
pkr, remove BOP, instl bottom part of inj head, SD for nite.

8/26 Ran 2-3/8 tbg OE to 8562, F nipple w/ 1.81 I.D. @ 8555,  
6' x 2-3/8 EUE 8rd sub 8549-8555, 6' x 3½" non upset mill  
out extension 8543-49, Baker Model NB pkr @ 8539 w/ Baker  
Model D seal assembly 270 jts 2-3/8" N-80 Butt tbg tested  
to 7000# while running, loaded csg w/ TFW, set pkr w/ 8000#  
wt, instl inj head, rig down, rel unit & rel well to prod  
@ 6:00 p.m. 8-25-73.

*Drop from Report until injection begins*