State of New Mexico JRY, Minerals and Natural Resources Departme.

sent

Form C-100

Revised 1-1-49 Durina Office OIL CONSERVATION DIVISION DISTRUCT I WELL API NO P.O BOX 1980, Hobby NM \$1240 P.O. Box 2088 30-025-23701 DISTRICT Santa Fe. New Mexico 87504-2088 5. Indicate Type of Louis P.O. Drawer DD, Artesia, NM \$8210 STATE FEE DISTRICT III 1000 Rao Brazos Rd., Aziec, NM 87410 & State Oil & Gas Lease No. B-1502 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) East Vacuum GB/SA Unit 1. Type of Well: Tract 0524 MI [WELL X OTHER 2. Name of Operator A Well No. Phillips Petroleum Company 118 9. Pool same or Wildox Address of Operator 4001 Penbrook Street, Odessa, Texas Vacuum GB/SA 4 Well Location West 2310 North : 1650 Feet From The Unit Letter F Line and Feet From The Lea 35-E 18-S Township Russ 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956'GL 3966'RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPHS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER Perforate additional zones & stimulate OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. COOH w/tbg & sub. Tag @ ± 4688'. 8-19-91 Trip bit & scraper to ± 4620', MIRU HLS to perforate w/3 1/8" CSG. gun w/ 8-18-91 13.5 gram premium charges € 2 SPF. 91 19 Shots 4587-87 21 5 Shots 4567-691 9' 19 Shots 4555-641 25 Shots 12' 4529-41' 17 Shots 8' 4518-261 15 Shots 4505-13' 15 Shots 4490-97 9 Shots 4479-83' 4471-75 9 Shots (OVER) 621 133 Shots best of any knowledge and behalf. ma Supervisor Reg/Proration 10-1-91 368-1488 THE SHOWERED Sanders

FORMGINAL SIGNED BY JERRY SEXTON DISTRICT | SUPERVISOR APPROVED BY.

TITLE

List of W

- GIH w/8 jts. 2 3/8" Tail pipe, packer, tbg. Set packer @ \pm 4230' load CSG/tbg annulus.
- 8-19-91 Pump 6000 gal. 15% NeFe HCL Acid, 9500# Rock Salt in 151 bbl, gelled brine, and 21 bbl 2% KCL flush. Swab.
- 8-22-91 COOH w/tbg & packer. GIH w/RBP, packer and tbg. Set RBP at 4445' & packer @ ± 4435'. Tested CSG~COOH w/tbg and packer.
- 9-25-91 GIH w/ ± 500' 2 3/8" tbg. Load CSG/tbg annulus w/41 bb1 class C 2% CaCl cement. COOH w/tbg.
- 8-26-91 GIH w/3 7/8" bit, 3-3-1/8" drill collars, & 1 jt. 2-3/8" tbg. COOH L.D. 2-3/8" tbg, GIH w/3-3-1/8" drill collars. Circulate and clean.
- 8-28-91 COOH w/tbg, collars and bit. GIH w/packer & 16 jts tbg. Set packer @ 415, Locate hole between 430' & 438'.
- 8-29-91 Set packer @ 385', Pump 50 sks premium plus cement w/2% CaCl, squeeze w/350# press.
- 9-02-91 COOH w/tbg and packer. GIH w/bit, collars and tbg. Tag @ ± 385'. Drill 4'& circ. and clean. COOH w/tbg & tools.
- 9-03-91 GIH w/bit collars, & tbg. Drill out cmt. fell out @ ± 400'. COOH w/tbg & tools, GIH w/packer & tbg, set packer @ 415'. Locate leak @ 430'-438'. Come up hole w/packer & set @ 385'. Pump 250 sks premium plus cement w/ 2% CaCL.
- 9-04-91 COOH w/tbg & packer. GIH w/bit, collars, & tbg, Tag @ 395". Drillout to 408'.
- 9-05-91 Drillout cement from 405'-438', COOH w/tbg & tools. GIH w/packer & tbg. Set packer @ 385'.
- 9-08-91 COOH w/packer. GIH w/cement retainer. Set @ 385'. Pumped 100 sx of class C w/2% CaCL. Pumped 2500 gal of flow check & 500 sx of class C w/2% CaCL.
- 9-09-91 Cement w/300 sx of cement w/2% CaCl. COOH w/tbg, WOC 16 hrs.
- 9-12-91 Drillout cement.
- 9-15-91 Pumped 200 sx of class cement. WOC 20 hrs.
- 9-17-91 Tag cement @ surface, drill out to 25'.
- 9-18-91 Drill out cement to 170'.
- 9-19-91 Drill out cement to 275'.
- 9-21-91 Drill out cement to 432'. Fell out of cement.
- 9-23-91 GIH w/tbg. wash sand off of RBP. COOH w/RBP.
- 10-01-91 Pumped 24 hrs., 19 BOPD, 936 BWPD, 44 MCF. Complete Drop from Report.

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