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FILE			
U.S.G. S.			
LAND OFFICE			I
TRANSPORTER	OIL		
	GAS		<u> </u>
OPCIT/ TOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COM TON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-17-

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPET/TOR	AUTHORIZATION TO TRA	AND HSPORT OIL AND NATURAL G	Effective 1-1-65		
1.	PROPATION OFFICE Operator					
	Phillips Petroleum Company					
		., Odessa, Texas 79762	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens	 = .	tank battery		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L		ormation Kind of Lease	Lease No.		
	Unit, Tract No. 0524	118 Vacuum G/				
	Unit Letter F : 1650		and 2310 Feet From T	_		
	Line of Section 5 Town	nship 18–S Range	35-E , _{NMPM} ,	Lea County		
III.	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mexico Pipelin	ne Inghead Gas X or Dry Gas	P. (). Box 2528, Hobbs, Address (Give address to which approv	ed copy of this form is to be sent;		
	Phillips Petroleum Comp		400 Penbrook St., Odes Is gas actually connected? Whe	ssa, TX 79762		
	If well produces oil or liquids, give location of tanks. J 32 17-S 35-E Yes 12-1-78					
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re					
	Designate Type of Completio	n – (X)		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O.1/Gas Pay	Tubing Depth		
	Perforations	Depth Casing Shoe				
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			for a second second section of lead oil	and must be equal to or exceed top allow-		
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Cil Run To Tanks	Date of Test		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Pred. During Test	Oil-Bbis.	Water · Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1 7 f	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
٠,			APPROVED SEP 18	<u>1980</u>		
		ereby certify that the rules and regulations of the Oil Conservation demission have been complied with and that the information given have is true and complete to the best of my knowledge and belief. BY TITLE				
	_					
	This form is to be filed in compliance with MULE 110 If this is a request for sillowable for a newly drilled o					
	1	(Signature) well, this form must be accompanied by with NULE 111.				
	Clerical and Services	Supervisor (le)	All sections of this form must be filled out completely for silow able on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple			
	7-4-8	30 u(e)				
	cormleted wells.					